

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other: _____

2. Name of Operator
Devon Energy Production Co., LP

3. Address 20 North Broadway
OKC, OK 73102

3a. Phone No. (include area code)
(405)-552-7802

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

SL: 340' FSL & 340' FEL
At surface

PP: 340' FSL & 340' FEL

At top prod. interval reported below

At total depth BHL: 497' FSL & 452' FWL

14. Date Spudded
03/21/2010

15. Date T.D. Reached
04/27/2010

16. Date Completed
☐ D & A ☒ Ready to Prod.

18. Total Depth: MD 13,175'
TVD 8,762'

19. Plug Back T.D.: MD 13,082'
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
Borehole Vol, Dual Laterolog, Dual Spaced Nuetron Gamma Ray

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sks. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|--------------|-------------|----------|-------------|----------------------|------------------------------|-------------------|--------------|---------------|
| 17 1/2" | 13 3/8" H-40 | 48# | 0' | 605' | | 540 sx CI C | | Surface | |
| 12 1/4" | 9 5/8" J-55 | 36# | 0' | 3145' | DV Tool @ | 1350 sx CI C | | Surface | |
| 8 3/4" | 5 1/2" P-110 | 17# | | 9125' | 4381' - 4384' | 681 sx CI H | | 7800' | Pilot Hole |
| 8 3/4" | 5 1/2" P-110 | 17# | | 13166' | | 3635 sx CI C | | TOC @ 4,400' | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|--------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2 7/8" | 8,029' | | | | | | | |

25. Producing Intervals

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|----------------|-------|--------|---------------------|------|-----------|--------------|
| A) Bone Spring | 12322 | 13052 | 12322' - 13052' | | 36 | Producing |
| B) Bone Spring | 11230 | 11960 | 11230' - 11960' | | 36 | Producing |
| C) Bone Spring | 10128 | 10852 | 10128' - 10852' | | 36 | Producing |
| D) Bone Spring | 9050 | 9770 | 9050' - 9770' | | 36 | Producing |

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

| Depth Interval | Amount and Type of Material |
|----------------|---|
| 12322 - 13052 | Frac w/15,090 gal linear, 215,334 gal x-link, 8988# 100 mesh, 229,445# 20/40 Ott, 67,310# SLC. |
| 11230 - 11960 | Frac 1,482 gal acid, 11,823 gal linear, 215,063 gal x-link, 144,10 gal fish, 8817# 100 mesh, 227,513# 20/40 white |
| 10128 - 10852 | snd, 69,711# SCL. |
| 9050 - 9770 | Frac w/1,516 gal acid, 9,798 gal linear, 199,319 gal x-link, 13,629 gal fish, 5223# 100 mesh, 218,186# 20/40 white, 85,326# |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 10/04/10 | 10/17/10 | 24 | → | 734 | 714 | 416 | | | Pumping |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| | 480 | 160 | → | 734 | 714 | 416 | 972.752 | Producing | |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| | | | → | | | | | | |

*(See instructions and spaces for additional data on page 2)

RECEIVED
NOV 29 2010
NMOCD ARTESIA

ACCEPTED FOR RECORD
NOV 21 2010
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| | | | → | | | | | | |

28c. Production - Interval D

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| | | | → | | | | | | |

29. Disposition of Gas (Solid, used for fuel, vented, etc.)
Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|-----------|-----|--------|------------------------------|--|----------------|
| | | | | | Meas. Depth |
| | | | | Yates Delaware | 2098' 4714' |
| | | | | Bone Spring 1st Bone Spring Ss | 6444' 7820' |
| | | | | 2nd Bone Spring Lm 3rd Bone Spring Lm | 8252' 9068' |

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Stephanie A. Yasaga

Title Sr. Staff Engineering Technician

Signature [Signature]

Date 10/01/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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