

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: March 31, 2007

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other _____

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.
20 North Broadway, Oklahoma City, OK 73102-8260 405-235-3611

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
1900 FSL 1650 FWL Unit K Sec 8 T18S R27E

5. Lease Serial No.
NMLC-070678-A

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Well Name and No.
Hawk 8K Federal 14

9. API Well No.
30-015-34336

10. Field and Pool, or Exploratory
Red Lake; Q-GB San Andres

11. County or Parish State
Eddy NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

6/15/10: MIRU PU. ND WH & NU BOP.

6/16/10: OWU RU WL. RIH w/ GR to 2570'. RIH w/plug @ 2475'. Load csg w/2% KCL & PT @ 2000#. RIH WITH perf guns, perf @ 2202'-06', 2182'-86', 2148'-52' 2090'-94', 2040'-44', 2015'-19' (2SPF) 48 holes. RIH w/PKR & set @ 1910'. Acid formation w/5000 gal 15% HCL. RD BJ.

6/17/10: OWU. Release packer. ND BOP, NU Frac valve.

6/18/10: MIRU BJ & WL. PT lines to 5038# & OWU. Frac stage 1: 120# broke @ 1341#. 154,800 gal Viking 1200 w/94,850# 20/40 Brown SD, 19,350# 16/30 Siber Prop FL w/slk wtr. RIH w/flow through plug @ 1800'. Perf @ 1590'-94', 1570'-74', 1556'-60', 1532'-42', 1516'-20' (2SPF) 52 holes. RD WL RU BJ. Stage 2: 638# broke @ 2258#. 1168 BBLS & 3374# 20/40 Brown SD.

6/19/10: RU Vacuum Truck. ND Frac Valve NU BOP. RIH w/Bit & TAG @ 1774'. DOP. RIH to 2437' TAG plug @ 2475'. RIH w/Slotted Mud jt, SN & tbg. ND BOP.

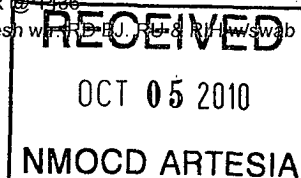
6/21/10: RIH w/pump & rods. RIH w/Happy tool. RIH w/pump & rods. RIH w/paraffin knife on sand line. RIH w/Swab, twice. RIH w/pump & rods.

6/22/10 - 7/12/10: OWU. Tied in flowlines & RD PU MO. MIRU PU. NU BOP. RIH w/RBP @ 1753' & PT @ 2000#. RIH w/PKR @ 1436'.

7/13/10 - 7/16/10: RU Kill Truck & Pump. RU BJ to acidize, PT lines @ 6400#, pumped 10 bbls 15% HCL & BS. Flushed w/fresh water. RIH w/BJ, PU & RIH w/swab Release pkr. RIH w/tbg, pump & rods. RDMO

8/3/10: RU PU, NU BOP. RIH w/RH on tbg TAG @ 1715'. RIH w/Bailer. RIH w/RH & tbg.

8/4/10: OWU & RIH w/SM jt, SN & 2 7/8" tbg. ND BOP & flanged up well. RIH w/ pump & rods. RD PU TOP.



14. I hereby certify that the foregoing is true and correct

Signed Spence Laird Name Spence Laird
Title Regulatory Analyst spence.laird@dv.com Date 9/8/2010

(This space for Federal or State Office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title to U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

PA Red Lake Glorieta Yeso

*See Instruction on Reverse Side

