<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210

Date: November 10, 2010 | Phone: 432-620-1936

District III
1000 Rio Brazos Rd., Aztec, NM 87410

Energy, Minerals & Natural Resources Oil Conservation Division 1220 South St. Francis Dr.

State of New Mexico

Form C-104 Revised June 10, 2003

Submit to Appropriate District Office 5 Copies

Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505 ☐ AMENDED REPORT REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT **Operator name and Address OGRID** Number 162683 Cimarex Energy Co. of Colorado 3 Reason for Filing Code/ Effective Date 600 N. Marienfeld., Ste. 600 NW / 08-05-10 Midland, TX 79701 GJ; 7Riv-Qn-GB-Glor-Yeso EMPINE; GLONIETA YEN, <sup>4</sup> API Number 76610 30-015-37851 97558 Well Number <sup>8</sup> Property Name **Property Code** 38053 Darter 9 State 800 II. 10 Surface Location North/South Line Lot.Idn Feet from the Feet from the East/West line County Township Range Ul or lot no. Section 1650 330 North West Eddy 11 Bottom Hole Location Feet from the North/South line East/West line Lot Idn Feet from the UL or lot no. Section Township Range County 12 Lse Code 13 Producing Method Code 14 Gas Connection Date 15 C-129 Permit Number <sup>16</sup> C-129 Effective Date <sup>17</sup> C-129 Expiration Date Ρ 08-05-10 III. Oil and Gas Transporters <sup>20</sup> POD <sup>21</sup> O/G 22 POD ULSTR Location Transporter Name Transporter OGRID and Address and Description Sunoco Inc R&M 21778 0 PO Box 2039 Tulsa, OK **Duke Energy Field Services** 180055 G 6120 S. Yale Ave. Ste 1100 Tulsa, OK IV. Produced Water 24 POD ULSTR Location and Description 23 POD Same as above V. Well Completion Data 25 Spud Date <sup>28</sup> PBTD <sup>30</sup> DHC, MC <sup>27</sup> TD <sup>29</sup> Perforations Ready Date 4437-4660 Blinebry 06-19-10 07-24-10 3920-4200 Paddock 5302 5210 32 Casing & Tubing Size 33 Depth Set <sup>34</sup> Sacks Cement 31 Hole Size 458 16 11¾ 575 25% 1108 500 11 71/8 51/2 5249 680 21/8 3964 VI. Well Test Data 36 Gas Delivery Date 35 Date New Oil 37 Test Date 38 Test Length <sup>39</sup> Tbg. Pressure 40 Csg. Pressure 08-11-10 08-05-10 08-16-10 24 hrs 150 50 <sup>45</sup> AOF <sup>42</sup> Oil 41 Choke Size 43 Water 44 Gas 46 Test Method 20 633 **Producing** <sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been OIL CONSERVATION DIVISION complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Printed name: Natalie Krueger Approval Date: Title: Regulatory JAN 2 7 2014 E-mail Address: nkrueger@cimarex.com