

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
NMNM-54856

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE -- Other instructions on page 2.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Devon Energy Production Co., LP

3a. Address  
20 North Broadway  
OKC, OK 73102

3b. Phone No. (include area code)  
(405)-552-7802

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
NESE SL: 1900' FSL & 180' FEL BHL: 1650' FSL & 330' FWL  
Sec 29-T16S-R28E

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
Dickens 29 Federal 2H

9. API Well No.  
30-015-37965

10. Field and Pool or Exploratory Area  
Dog Canyon; Wolfcamp

11. Country or Parish, State  
Eddy County, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling Operations</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

09/14/10: Notified BLM (Richard Carassco) and NMOCD (Randy Dade) of intent to spud @ 8:25. Set conductor in 20" hole @ 80'.  
09/16/10: Notified BLM (Richard Carassco) intent to run csg & cmt. Spud & TD 17 1/2" hole @ 606'. Ran in w/14 jts 13 3/8" 48# H-40 ST&C csg set @ 606'. Cmt w/306 sx Cl C, tail w/250 sx Cl C, WOC 24 hrs.  
09/18/10: Tst BOP's, choke manifold & valves & floor top drive BOP to 250 / 3000 psi for 10 min - ok. Tst stand pipe o pmp 250 / 3000 psi for 10 min - ok. Annular 250 / 1500 psi for 10 min - ok. Tst csg to 1210 psi for 30 min - ok. Drill float & cmt shoe.  
09/21/10: Notified BLM (Tony Tucker) and NMOCD (Randy Dade) of intent to run & cmt csg. TD 12 1/4" hole @ 1,955'. Ran in w/189 jts 9 5/8" 17# J-55 LT&C & 76 jts 9 5/8" 17# J-55 BT&C csg @ 1,955'. Cmt lead w/553 35:65 Poz Cl C, tail w/250 sx Poz Cl C. WOC.  
09/23/10: Tst choke & kill manifold 250 lo - 5000 high for 10 min - ok. Tst hydril to 250 psi low - 2500 psi high. Tst csg to 1500 psi for 30 min on chart - ok. Drill out float trct, cmt shoe. Circ condition hole clean. Perform FIT tst 30 psi EMW 9.0 ppg w/8.7 ppg wtr - held for 30 mins - ok.  
10/11/10: Notified Jerry Blakely (BLM) of intent to run csg & cmt. TD 8 3/4" hole @ 11,041'. Ran in w/135 jts 9 5/8" 17# HCP-110 LT&C csg & 112 jts 9 5/8" 17# HCP-110 BT&C csg @ 10,940'; Peak open hole packer system.  
10/14/10: Rls H&P rig. (Permission granted to cmt with well service rig).  
10/21/10: Set RBP @ 5,952', dmp 3 sx cmt on RBP. Tst RBP to 1000 psi. RIH w/ port collar turning tool @ 3,607'. Notified BLM of intent to cmt.  
10/22/10: RIH w/tbg, locate port collar @ 5,856'. Cmt w/1288 sx Cl C, circ 92 sx cmt to pit. Close port, test to 3000 psi - ok. RIH to RBP, rev circ fresh wtr.  
10/25/10: Test csg to 4500 psi - held 15 min - ok. Wash snd off RBP - latch & rls RBP. POOH w/tbg, LD RBP.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)  
Stephanie A. Ysasaga

Title Sr. Staff Engineering Technician

Signature

Date 12/13/2010

RECEIVED

JAN 18 2011

NMOCD ARTESIA

THIS SPACE FOR FEDERAL OR STATE AGENCY USE ONLY

Approved by

Title

JAN 14 2011

Date

Office

/s/ Dustin Winkler

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make, to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)