Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103	
Office District I	Energy, Minerals and Natural Res	ources June 19, 2008	
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVIS	SION 30-015-35973	
District III	1220 South St. Francis Dr.	5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE A TEE L	
District IV	Salita Pe, INIVI 67303	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			
	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name	
(	SALS TO DRILL OR TO DEEPEN OR PLUG BACK CATION FOR PERMIT" (FORM C-101) FOR SUCH	TO A RESLER STATE	
1. Type of Well: Oil Well	Gas Well  Other	8. Well Number #2 -	
2. Name of Operator	out you built	9. OGRID Number 255333	
LIME ROCK RESOURCES A,	L.P. 🗸	, , , , , , , , , , , , , , , , , , ,	
3. Address of Operator		10. Pool name or Wildcat	
c/o Mike Pippin LLC, 3104 N. Sul	livan, Farmington, NM 87401	Red Lake, Glorieta-Yeso	
4. Well Location			
	1000 fact from the COUTH line		
	1980 feet from the SOUTH line		
Section 25		27-E - NMPM Eddy County	
	11. Elevation (Show whether DR, RKB, R	(T, GR, etc.)	
<u> </u>	3570' GL		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK		DIAL WORK	
TEMPORARILY ABANDON	i	MENCE DRILLING OPNS. PAND A	
PULL OR ALTER CASING		IG/CEMENT JOB □	
DOWNHOLE COMMINGLE	MIDE, III EE GOMIN E		
BOWN IOLE COMMITTEE			
OTHER: Set Csg Patch & Open I	.ower Yeso	R: 🔲	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
Lime Rock would like to set a csg patch and open the lower Yeso as follows:  MIRUSU. TOH w/production equipment. CO to ~PBTD3773'. Existing perfs @ 3204'-3463'. Perf lower Yeso @ 3573'-3696'. Set 5-1/2" X-SPAN csg patch @ ~3440'-70'. TIH w/3-1/2" work string & set frac pkr @ ~3420'. Breakdown new perfs w/~3500 gal 15% NEFE acid & perf balls. Frac w/about 68,500# 16/30 & 38,000# 16/30 RC sand in 25# X-linked gel. TOH w/work string & pkr. CO after frac to ~3773'. Rerun production equipment. Release workover rig.			
Spud Date: 12/3/08	Drilling Rig Release		
I hereby certify that the information	above is true and complete to the best of my	knowledge and belief.	
SIGNATURE	TITLE Petroleum Eng	gineer - Agent DATE 1/21/11	
Type or print name Mike Pippin For State Use Only	E-mail address: <u>mik</u>	ke@pippinllc.com PHONE: _505-327-4573	
APPROVED BY DOUBLE (If any)	TITLE Field Suf	PERVISOR DATE 1-26-11	

JAN 25 2011
NMOCD ARTESIA



Resler State #2 Sec 25-17S-27E 1980' FSL, 990' FEL Elevation – 3,570' API # 30-015-35973 Eddy County, NM

GEOLOGY		
<u>Zone</u>	Тор	
Queen	962'	
Grayburg	1,390'	
San Andres	. 1,721'	
Yeso	3,193′	

SURVEYS		
<u>Degrees</u>	<u>Depth</u>	
1/4°	544'	
1/4°	1,039'	
1/2°	1,539'	
1/2°	2,050'	
3/4°	2,555'	
3/4°	2,991'	
1°	3,496'	

 $8\text{-}5/8",\,24\#,\,J\text{-}55,\,ST\&C$  Casing @ 440'. Circulated 93 sx to surface.

3-1/2"; 9.3#, J-55 Tubing w/ 5-1/2" Arrowset Packer set @ 3,420' (Proposed)

X-Span Casing Patch: Install 30' patch from 3,440' – 3,470' Isolating lowest set of existing perfs. (proposed)

erfs: 3,204' -- 3,400' (1 SPF -- 77 holes)

Perfs: 3,448' - 3,463' (1 SPF - 9 holes)

Stim Info: 4500 gal 15% HCl. Treat w/ 30k gal htd 20% HCl + 40k gal htd 40# linear gel + 3500 gal 15% NEFE (1/9/09)

<u>Perfs</u>: 3,573' - 3,696' (1 SPF - 22 holes) (Proposed)

**Stim Info**: 3000 gal 15% HCl. Frac w/ 70.7k gal x-linked fluid + 68,500# 16/30 & 38,000# of 16/30 RCS. (proposed)

PBTD @ 3,773'

5-1/2"; 17#; J-55; ST&C Casing @ 3,820'. Circulated 15 sx to surface. (12/11/2008)

TD @ 3,830'