

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD - Artesia

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: INJECTION		5. Lease Serial No. NMLC029339A
2. Name of Operator BURNETT OIL COMPANY INC ✓ Contact: MARY STARKEY E-Mail: mcstarkey@burnettoil.com		6. If Indian, Allottee or Tribe Name
3a. Address 801 CHERRY STREET UNIT 9 FORT WORTH, TX 76102-6881	3b. Phone No. (include area code) Ph: 817-332-5108	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 12 T17S R30E SESE 440FSL 660FEL ✓		8. Well Name and No. GB JACKSON SA 35 ✓
		9. API Well No. 30-015-04126-00-S1
		10. Field and Pool, or Exploratory GRAYBURG
		11. County or Parish, and State EDDY COUNTY, NM

**RECEIVED**  
JAN 24 2011  
NMOCD ARTESIA

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Accepted for record  
NMOCD

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

11/12/10 MIRU W/O UNIT, MIRU REVERSE UNIT & PIT, N/D WELL HEAD & REMOVE 1 JT OF 2 3/8" TBG THAT WAS IN TBG SLIPS, N/U BOP, TIH W/3 7/8" MILL TOOTH BIT & 4- 3 1/8" DCs, PICKING UP 2 3/8" WORKSTRING OFF TBG TRAILOR, TAG UP ON SCALE @ 3024', R/U POWER SWIVEL, BREAK CIRC & BEGIN DRILLING OUT SCALE, DRILLED TO A PBTD OF 3517'(CLEANED UP 398' OF 4 1/2 CSG & 95' OF OH) CIRCULATE WELL CLEAN, TOH & LAYDOWN BIT & DCs. SD TILL MONDAY 11/14/10. PHIL HAWKINS W/NMOCD & LEGION BRUMBLEY W/BLM HAS BEEN NOTIFIED OF PLANS TO START P/A ON MONDAY 11/14/10  
11/16/10  
TIH W/TBG, MIRU CMT PUMP, CIRC WELL, CLEAN W/10# BRINE & SW GEL, PLUG # 1 W/ 30 SKS CLASS "C" + 2% CACL2 MIXED ON THE FLY @ 3507', PULL ABOVE CMT & WAIT 4 HRS, TIH TAG TOC @ 3205'11/17/10 R/U WIRELINE UNIT, TIH & TAG TOP OF PLUG # 2 @ 2701', PULL UP TO 1420' & PERF 4 SQUEEZE HOLES, TOH W/WIRELINE, TIH W/AD-1 PKR & SET @ 971', PLUG #3 - 50 SKS CL "C" +2% CACL2, DISPLACE CMT TO 1200' & SI TBG, WAIT 4 HRS & OPEN UP WELL & IT STARTED FLOWING, OPENED UP A WATER

Reclamation Due 5-17-11 \* #2 Plug Set @ 2990 (25 SK) omitted

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #100219 verified by the BLM Well Information System For BURNETT OIL COMPANY INC, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 01/12/2011 (11CMR0085SE)	
Name (Printed/Typed) MARY STARKEY	Title REGULATORY COORDINATOR
Signature (Electronic Submission)	Date 01/07/2011

Accepted as to plugging of the well bore.  
liability under bond is retained until  
surface restoration is completed.

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By	JAMES A AMOS Title SUPERVISOR EPS	Date 01/14/2011
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Carlsbad		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Additional data for EC transaction #100219 that would not fit on the form**

**32. Additional remarks, continued**

FLOW. EST INJ RATE OF 2 BPM 800 PSI, PUMPED 50 SKS CL "C" + 6% CACL2 ON THE FLY, DISPLACED TOC @ 1200' & SI TBG, SDON

11/18/10 OPEN UP TBG, PRESSURE UP ON CSG TO 900 PSI, (TESTED GOOD), RELEASE PKR & TOH, R/U WIRELINE, TIH & TAG TOC @ 1164', PULL UP & PERF 4 SQUEEZE HOLES @ 650' & TOH W/WIRELINE, TIH W/ AD-1 PKR & SET @ 246' PLUG #4 -WELL IS ON A VACUUM, PUMP 75 SKS CLASS "C" W/ 6% CACL2, SD & WAIT 4 HRS TO TAG, RELEASE PKR, TIH & TAG TOC @ 350', TOH W/PKR, R/U WIRELINE, TIH & PERF 4 SQUEEZE HOLES @ 60', TOH W/WIRELINE, N/D BOP, N/U 7" CSG SWEDGE, & PUMP 100 SKS "C"+ 4 % CACL2, WELL REMAINED ON A VACUUM, FLUSH TO PERFS & SDON

11/19/10 TRIED TO EST. INJ RATE BUT PSI UP TO 1200 PSI, COULD NOT PUMP THRU PERFS @ 60', TRIED TO PUMP DWN 8 5/8" & PRESSURED UP TO 400 PSI & BLEW A HOLE IN CSG BELOW BRAIDENHEAD. R/U WIRELINE, TIH & TAGGED CMT @ 40', PULL UP & SHOT 4 SQUEEZE HOLES @ 38', TIH W/WIRELINE, R/U CMT PUMP & WAS ABLE TO BREAK CIRC, PUMPED 17 SKS OF CLASS "C" CMT @ 14.8 PPG & CIRC CMT TO SURF. RELEASED ALL RENTALS, R/D W/O UNIT. END OF PTA