Submit 3 Copies To Appropriate District Office District 1	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 June 19, 2008
1625 N. French Dr., Hobbs, NM 88240	Zinergy, ministrate and material recovered		WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-37757
District III	1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		STATE FEE  6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	,		o. State on & Gas Bease No.
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			-
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			White Oak State
1. Type of Well: Oil Well			8. Well Number
2. Name of Operator			9. OGRID Number
COG Operating LLC			229137
3. Address of Operator 550 W. Texas Ave., Suite 1300 Midland, TX 79701		10. Pool name or Wildcat Empire; Glorieta-Yeso 96210	
4. Well Location			2p.1.5, 0.1.1.1.1
Unit Letter P: 330' feet from the South line and 990' feet from the East line			
Section 23 Township 17S Range 28E NMPM County Eddy			
	11. Elevation (Show whether L		
A management of the second of	3680' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK  TEMPORARILY ABANDON  CHANGE PLANS  COMMENCE DRILLI			<del>-</del>
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB			
DOWNHOLE COMMINGLE	· —	0, (0), (0), (0)	
		OTUED O	
OTHER:	nleted operations (Clearly state a		npletion    A give pertinent dates, including estimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
40 T 40 T 4			
12/7/10 Test casing to 3,500 psi for 30 mins. Ok. Perf Lower Blinebry @ 4800-5000 w/ 1 SPF, 26 holes.			
12/8/10 Acidize w/2,500 gals acid. Frac w/124,279 gals gel, 146,008# 16/30 Ottawa Sand, 31,769#			
16/30 Siberprop. Set comp plug @ 4760. Perf Middle Blinebry @ 4530-4730 w/1 SPF, 26 holes. Acidize			
w/2,500 gals acid. Frac w/ 175,511# Sand.			
Set comp plug @ 4490. Perf Upper Blinebry @ 4260-4460 w/ 1 SPF, 26 holes. Acidize w/2,500 gals acid. Frac w/ 126,731 gals gel, 148,053# 16/30 Ottawa Sand, 33,796# 16/30 Siberprop.			
12/14/10 RIH w/152jts 2-7/8" J55 6.5# tbg, SN @ 4792. RIH w/ RBP set @ 1500. Release RP.			
12/15/10 RIH w/ 2-1/2"x2-	1/4"x24' pump Hang on w	ell	set @ 1000. Neledset.
			11/14/10 (O.E.) 2011 A.A.)
Spud Date: 11/8/1	Rig Release	Date:	11/14/10 PL 2 A C L SIR
	,	<u> </u>	set @ 1500. Release R.P.  11/14/10  e and belief.
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
Zin			
SIGNATURE COMMES	TITLE	Regulatory Analyst	DATE <u>1/12/11</u>
SIGNATURE CAMPUTE	IIILE	Regulatory Allaryst	DATE 1/12/11
Type or print nameChasity Ja	ckson E-mail address:	cjackson@conchoreso	ources.com PHONE: 432-686-3087
For State Use Only			
APPROVED BY: Dawld Way TITLE Field Supervisor DATE 1-26-11			
Conditions of Approval (if any):	0		