State Lease - 6 copies					State of New 1				Form C-105					
Fee Lease - 5 copies En				nergy, Minerals and Natural Resources					Revised June 10, 2003 WELL API NO.					
1625 N. French Dr., 1	Companyation District				30-015-38076									
1301 W. Grand Avenue, Artesia, NM 88210						Conservation Division				5. Indicate Type of Lease				
District III 1000 Rio Brazos Rd., Aztec, NM 87410				1220 South St. Francis Dr.					STATE STATE FEE					
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505									State Oil & Gas Lease No.					
			OR RECC	MPL	ETION REPO	RT AI	ND LOG	Ī		Styring 15	A Francisco	Water State	V 43-13	
1a. Type of Well: OIL WE	LL 🛛 G	AS WELL	DRY		OTHER				7. Lease Name	or Unit Agr	eement Na	ame		
b. Type of Completion: NEW WORK DEEPEN PLUG DIFF.								Mc (Mc Coy State					
2. Name of Operate		BAC	RESVR. 🔲 OTH	HER		8. Well No.								
COG Operat									4					
3. Address of Oper								\dashv	9. Pool name or Wildcat					
550 W. Tex	as Ave., S	Suite 130	0 Midland	, TX 7	9701				Empire; Glo	riet-Yeso	o, East	96610		
4. Well Location	_	2210	F . F . 7	·•	C1		, 425	•						
Unit Letter Section	<u> </u>	: <u>2310</u> 8	_ Feet From T Township	he	South 17S Ra	Line a ange	and 425 29E		Feet Fron NMPM	1 The	East	ounty I	Line Eddy	
10. Date Spudded	11. Date	~		Date Co	mpl. (Ready to Prod.)				RKB, RT, GR,	etc.)		Casinghea		
10/18/10	1	0/26/10			11/23/10)6' GR	,				
15. Total Depth	16	. Plug Back	cT.D.		Multiple Compl. Hov ones?	v Many	18. Interv Drilled B		Rotary Tools Cable Tools					
5406'		534	· -					,	X					
19. Producing Inter	eval(s), of th	nis complet	ion - Top, Bot 4450						20). Was Dire		irvey Mado No	e	
21. Type Electric a	nd Other Lo				FL / HNGS				22. Was Well	Cored	No	10		
23.				CASING RECORD (Report all string			trin	gs set in w	ell)					
CASING SIZ	Е	WEIGHT		DEPTH SET H			HOLE SIZE	E SIZE CEM		CEMENTING RECORD AMOUNT PULI		'ULLED		
17-1/2		4		350			13-3/8		400					
7-7/8	-	<u>2</u> -		833 5392		8-5/8			400		<u>.</u>			
7-7/8			7		5392	5-1/2			900					
		 -												
24.				LIN	ER RECORD	1.		25.	ΤŢ	JBING RE	CORD			
SIZE	TOP		BOTTOM	BOTTOM SACKS CEMENT				SIZI		DEPTH S	ET	PACKE	R SET	
						-		2-7		4981		 		
26. Perforation r	ecord (inter	val. size, ar	lnd number)			27	ACID SHOT	FRA	ACTURE, CEN	J MENT SO	UFFZF	FTC		
4450 - 4650 -				Open			TH INTERVAL		AMOUNT AN				10	
4720 - 4920 - 1 SPF, 26 holes				Open 4450 - 4650				See Attachment See At						
4990 - 5190 - 1 SPF, 26 holes			; (Open 4720 - 4920				See Attachment See At						
			4990 - 5190					See /	Attachm	ent /				
					DD	ODI	CTION		V				3 3	
28 Date First Producti	on	- 1	Production M	ethod (Flowing, gas lift, pum		CTION	mp)	Well Status (Prod or Sh	ut-in)	/ <u>!</u> !	3 5	
12/4								• /	Well Status (
Date of Test	Hours Te	sted	Choke Size	ising a	2-1/2" x 2-1/4": Prod'n For	X 24 X Z Oil –			- MCF	Water - Bb	roducin;	Gas - Oi	i Dath	
			CHOKE SIZE		Test Period							Gas - Oi	ii Ratio	
12/9/10 Flow Tubing	 -	.4	Calculated 2		Oil - Bbl.	165 Gas - MCF			289 35 Water - Bbl. Oil C			DI (C		
Press.	Casing Pr	ressure	Hour Rate	,4-	Oii - Bbi.	I	ias - MCF	۱	ater - Bbi.	On G	ravity - A	.PI - (Corr.	.)	
							41.9							
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD Test Witnessed By Kent Greenway														
30. List Attachmen	ts		_		ogs, C102, C103,	Devia	tion Report	C104						
31 Thoroby corti	ty that the	intornati	on shown on		ides of this form as		•			wlodgo and	l heliet			
1 1 Hereby Certly	утисте	rgorman	on snown Oll			irue ur	ы сотрлеге 10	ine t	rest of my Knot	теихе ипа	venej			
Signature	CHU	X8N	1		Printed Name Chasity	Jackso	n 7	Title	Regulatory	/ Analyst		Date 12	/20/10	
E-mail Address	•			es.con	n Phone 432-68	6-3087					1	M.		
	. Spaces					J J J J J J J	-					 		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"			
T. Salt T. Strawn		T. Kirtland-Fruitland	T. Penn. "C"			
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"			
T. Yates 856	T. Miss	T. Cliff House	T. Leadville			
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison			
T. Queen 1695	T. Silurian	T. Point Lookout	T. Elbert			
T. Grayburg	T. Montoya	T. Mancos	T. McCracken			
T. San Andres 2421	T. Simpson	T. Gallup	T. Ignacio Otzte			
T. Glorieta 3850	T. McKee	Base Greenhorn_	T. Granite			
T. Paddock	T. Ellenburger	T. Dakota	T			
T. Blinebry	T. Gr. Wash	T. Morrison	T.			
T.Tubb	T. Delaware Sand	T.Todilto	T			
T. Drinkard	T. Bone Spring	T. Entrada	T			
T. Abo	T.Yeso 3917	T. Wingate	Т.			
T. Wolfcamp	T.Mississippian	T. Chinle	T			
T. Penn	Ť	T. Permian_	T			
T. Cisco (Bough C)	T	T. Penn "A"	Т.			
OIL OR GA SANDS OR ZONES						
No. 1, from	to					
No. 2, fromtoto						
IMPORTANT WATER SANDS						
Include data on rate of water inflow and elevation to which water rose in hole.						
No. 1, fromtofeet						
No. 2, from						
No. 3, fromfeetfeet						
LITHOLOGY RECORD (Attach additional sheet if necessary)						

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
	•						
				, and a second			

Mc Coy State #4 API#: 30-015-38076 EDDY, NM

C-105 (#27) ADDITIONAL INFORMATION

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.						
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED					
4450 - 4650	Acidize w/5,880 gals acid					
	Frac w/114,993gals gel, 28,864# 16/30 SLC,					
	129,302# 16/30 Texas Gold Sand.					

27. ACID, SHOT, FI	RACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4720 - 4920	Acidize w/3,500 gals acid
	Frac w/139,986 gals gel, 30,483# 16/30 SLC,
	154,008# 16/30 Texas Gold Sand.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED				
4990 - 5190	Acidize w/3,500 gals acid				
	Frac w/115,134 gals gel, 34,373# 16/30 SLC,				
	148,172# 16/30 Texas Gold Sand.				