Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103	
District I	Energy, Minerals and Natural Resources		May 27, 2004	
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-015-37508	
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE	
District IV	Santa Fe, NM 87505		6. State Oil & Gas	
1220 S. St. Francis Dr., Santa Fe, NM 87505	87505			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name	
PROPOSALS.)			Cypher 36 State Com 8. Well Number	
1. Type of Well: Oil Well Gas Well Other			001	
2. Name of Operator			9. OGRID Numbe	r
Cimarex Energy Co. of Colorado)		162683	
3. Address of Operator 600 N. Marienfeld, Ste. 600; Midland, TX 79701			10. Pool name or Wildcat Wolfcamp/Ciseo Cottonwood String	
4. Well Location 97.5			97592 /	15330
	feet from the North	line and 660	•	ast line
Section 36 Township				Eddy
Section 90 rownsing	11. Elevation (Show whether DR		County	<u> </u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3491 GR Pit or Below-grade Tank Application or Closure				
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water				
Pit Liner Thickness: Below-Grade Tank: Volume bbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
	PLUG AND ABANDON			ALTERING CASING
	CHANGE PLANS		-	P AND A
1	☐ MULTIPLE COMPL ☐	_ 1	<u></u>	
OTHER:] OTHER:	÷	Completion 🛛
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of				
starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
09.26.10 Perfed Cisco 1 10125-10256 3 spf 72 holes.				
09.28.10 Frac'd Cisco 1 w/ 217,219 gal slick water & 161,097# 30/50 White sand. CBP @ 10110. Perfed Cisco 2 9977-				
10077 3 spf 60 holes. Frac'd Cisco 2 w/ 166,368 gal slick water & 111,072# 30/50 White sand. CBP @ 9950.				
Perfed Wolfcamp 1 9375-9568 3 spf 60 holes.				
09.29.10 Frac'd Wolfcamp 1 w/ 246,703 gal slick water & 212,532# 30/50 White sand. CBP @ 9250. Perfed Wolfcamp 2				
9157-9324 3 spf, 57 holes. Frac'd Wolfcamp 2 w/ 179,264 gal slick water & 130,840# 30/50 White sand. CBP @				
9140. Perfed Wolfcamp 3 8904-9116 3 spf, 60 holes. Frac'd Wolfcamp 3 w/ 227,248 gal slick water & 215,099#				
30/50 White sand.				
10.12.10 DO CBPs to PBTD @ :				
10.18.10 TIH w/ 3½" N80 tbg	-			RECEIVED
10.19.10 First production/sale	s	697		JAN 2 0 2011
Coffee od Spring 75330 47572 DHC Allocation: Cisco/Ganyon 8% oil, 10% gas, 0% water; Wolfcamp 92% oil, 90% gas, 100% water				
DHC-4279 NMOCD ARTESIA				
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \Box , a general permit \Box or an (attached) alternative OCD-approved plan \Box .				
SIGNATURE Notalie (ruegor TITLE Regulatory DATE January 18, 2011				
Type or print name Natalie Krueger email address: nkrueger@cimarex.com Telephone No. 432-620-1936				
For State Use Only				
APPROVED BY: David Grany: TITLE FIELD SUPERVISOR DATE 2-7-11 Conditions of Approval (if any):				