

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0135

Expires: July 31, 2010 **OCD Artesia BUREAU OF LAND MANAGEMENT** Lease Serial No. SUNDRY NOTICES AND REPORTS ON WELLS NMNM67106 / Do not use this form for proposals to drill or to re-enter an 6. If Indian, Allottee or Tribe Name abandoned well. Use form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side. 1. Type of Well 8. Well Name and No. SEABISCUIT FEDERAL COM 2H > Oil Well Gas Well Other 2. Name of Operator

COG OPERATING LLC API Well No. Contact: DEBORA WILBOURN E-Mail: dwilbourn@conchoresources.com 30-015-37607 3a, Address 10. Field and Pool, or Exploratory b. Phone No. (include area code) 2208 WEST MAIN STREET SAND DUNÉS; BÔNE SPRING 🗷 Ph: 575-748-6958 ARTESIA, NM 88210 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, and State Sec 12 T24S R31E SESW 330FSL 2260FWL / EDDY COUNTY, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ☐ Water Shut-Off ☐ Acidize Production (Start/Resume) ☐ Deepen Notice of Intent ☐ Alter Casing ■ Well Integrity Fracture Treat ☐ Reclamation ☐ Subsequent Report Other Change to Original A Casing Repair ☐ New Construction ☐ Recomplete Final Abandonment Notice ☐ Change Plans ☐ Plug and Abandon Temporarily Abandon ☐ Convert to Injection ☐ Water Disposal Plug Back 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) COG OPERATING LLC RESPECTFULLY REQUESTS THE FOLLOWING CHANGES TO THE ORIGINAL APPROVED APD. **CHG CSG DESIGN** 1st + 2nd stages may need additional FROM: 7" X 5 1/2" TAPERED STRING TO: 5 1/2" 17# P-110 LTC SET @APPX 13560' MD/9140' TVD cement. Excess calculates to 1% + **CHG CMT DESIGN** FROM: 2 STG JOB TO: 3 STG JOB 1ST STG WILL REMAIN SAME AS APPROVED APD 16% respectively. 2ND STG - PMP 550 SX C @12.7 PPG/1.89 YLD, TAIL W/100 SX C Original COA still apply. @14.8 PPG/1.34 YLD 14. Thereby certify that the foregoing is true and correct Electronic Submission #101561 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Carlsbad Name (Printed/Typed) DEBORA WILBOURN **OPERATIONS ASSISTANT - NM** Signature (Electronic Submission) Date 01/27/2011 THIS SPACE FOR FEDERAL OR STATE PROSEUSE/FI Date Approved By Title Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. JAN 3 1 2011

/s/ Dustin Winkler

Additional data for EC transaction #101561 that would not fit on the form

32. Additional remarks, continued

3RD STG - PMP 600 SX C @12.7 PPG/1.89 YLD, TAIL W/100 SX C @14.8 PPG/1.34 YLD DVT @8500' & DVT/ECP @4400'