Office Energy N	Appropriate District State of New Mexico Energy, Minerals and Natural Resources							
District I 1625 N French Dr , Hobbs, NM 88240	WELL API NO.	June 19, 2008						
District II 1301 W Grand Ave, Artesia, NM 88210 OIL CO	30-015-36725							
District III 122	5. Indicate Type of Lease STATE FEE □							
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u>	6. State Oil & Gas L							
1220 S. St. Francis Dr., Santa Fe, NM 87505								
SUNDRY NOTICES AND REP			7. Lease Name or U	nit Agreement Name				
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL O DIFFERENT RESERVOIR. USE "APPLICATION FOR PERI			DD-1146	Cont !				
PROPOSALS.)		K 50CH	RDX 16 8. Well Number 6					
<u> </u>	Other RECE	IVED						
Name of Operator RKI – Exploration & Production, LLC.	MAR I	2 2010	9. OGRID Number 246289					
3 Address of Operator	1		10. Pool name or W	ildcat				
3817 NW Expressway, Ste. 950, Oklahoma City, C	kla. 781WOCD A	RTESIA	Brushy Draw- Delaw	vare East				
4. Well Location								
Unit Letter I	feet from the South	line and 9	90 feet from the	East line				
		Range 30E	NMPM	County EDDY				
11. Elevation 3097'	(Show whether DR,	RKB, RT, GR, etc.						
3097								
12. Check Appropriate B	ox to Indicate N	ature of Notice,	Report or Other Da	ata				
NOTICE OF INTENTION T	·O·	SHE	SEQUENT REPO	DPT OF:				
PERFORM REMEDIAL WORK PLUG AND A		REMEDIAL WOR		TERING CASING				
TEMPORARILY ABANDON CHANGE PLA	ANS 🔲	COMMENCE DR		AND A				
PULL OR ALTER CASING MULTIPLE CO	OMPL 🗌	CASING/CEMEN	T JOB 🛛					
DOWNHOLE COMMINGLE								
OTHER:		OTHER:						
13. Describe proposed or completed operations	. (Clearly state all p	ertinent details, an	d give pertinent dates,	including estimated date				
of starting any proposed work). SEE RULI or recompletion.	E 1103. For Multipl	e Completions: A	tach wellbore diagram	of proposed completion				
or recompletion.								
RIG UP AND SPUD IN 8-22-20	09. DRILLED 17-	1/2" HOLE TO 48	34'. Ran 12 joints (49	90.34') of 13-				
3/8",54.5#, J-55, STC Casing.	Landed Casing W	ith Shoe @ 484'.	Float Collar @ 404.8	3.'				
CEMENT W/SCHLUMBERGER	R AS FOLLOWS:							
PUMP SPACER 22 BBLS OF V		CER @ 4.6BPM	W/150PSI.					
LEAD: MIXED 200SXS, YIELD: 1.97, 70BBLS, 12.9PPG OF CLASS C +1 4%D20+.2%D46+2%								
S1+10.87GPS WATER @ 6.5BPM W/297PSI.								
TAIL: MIXED 200SXS, YIELD: 1.34, 47BBLS, 14.8PPG OF CLASS C +1%S1+6.36GPS WATER @ 6.5BPM W/388PSI.								
DISPLACED WITH 68 BBL OF FRESH WATER.								
RETURNED 30BBLS OF CEMENT TO SURFACE.								
DRILLED OUT CEMENT 22.5 HOURS AFTER CEMENT IN PLACE.								
	n: n			_				
Spud Date: 8-22-09	Rig Release Da	te:	 :					
0 22 0)								
I hereby certify that the information above is true and	d complete to the be	st of my knowledg	e and belief					
rt 1		or or my late wiedg	o and ooner					
SIGNATURE SIRVEN TITLE Operations SUPERINTENDENT DATE 3-15-10								
SIGNATURE THAT SAME	TITLE Operation	is <u>LIPERIN</u> T	ENDENT DATE	-73-70				
Type or print name Gene Simer	E-mail address: g	simer@rkixp.com	PHONE: 5	75.885.1313				
For State Use Only								
APPROVED BY: David Many	TITLE Finl	Supervisor	DATE	3-18-10				
Conditions of Approval (if any):		- Ockey ALOO	DATE	<u> </u>				

Submit 3 Copies To Office District I]	Form C-103 June 19, 2008		
1625 N. French Dr. District II 1301 W. Grand Ave	Hobbs, NM 88240 ; Artesia, NM 88210	OIL CONSERVATION DIVISION					WELL API NO. 30-015-36725 5. Indicate Type	of Lease			
District IV 1220 S St Francis	l, Aztec, NM 87410 Dr., Santa Fe, NM	Santa Fe, NM 8/505						FEE FEE No.			
DIFFERENT RESE	SUNDRY NOTIONS FORM FOR PROPOSERVOIR. USE "APPLIC	SALS TO DRILL O	R TO DI	EEPEN OR PLU			7. Lease Name o	or Unit Agree	ment Name		
PROPOSALS.) 1. Type of Wel	l: Oil Well 🛛	Gas Well 🔲	Other	REC		8. Well Number 6					
2. Name of Ope	erator on & Production, L	LC		MAR 1 6 2010			9. OGRID Number 246289				
3 Address of C	nerator		kla. 73	NMOCD ARTESIA			10. Pool name or Wildcat Brushy Draw- Delaware East				
4. Well Location Unit Le	on etter <u> </u>	2260	feet fro	om the South	line an	nd 990	feet from	the East	line		
Section	16		ship 2 (Show		Range 30E RKB, RT, GR, e	etc.)	NMPM	Coun	ty EDDY		
	12. Check A	appropriate B	ox to	Indicate Na	ature of Notic	ce, R	eport or Other	r Data			
	R CASING	TENTION TO PLUG AND AI CHANGE PLA MULTIPLE CO	BANDC NS	П ИС	SU REMEDIAL W COMMENCE I CASING/CEMI	ORK DRILL			CASING		
OTHER:					OTHER:						
	e proposed or complag any proposed won pletion.										
	pletion operations of cement bond log. F				999' and cleane	ed out	to 7120' (Float	Collar Depth). Rigged up		
	ed 7131'-7145' – 14 X-Linked fluid & 60							gal 7.5% HCI	. Acid. Frac'd		
	ed 7018'-7022' - 70 f 16/30 White sand					HCL	Acid. Frac'd W	/ 36120 gal o	f X-Linked		
	èd 6784'-6489' – 22 I & 3863# of resin c		W/348	36 gal of 7.5%	6 HCL Acid. Fr	ac'd V	W/37296 gal of 2	X-Linked flui	d & 22807# of		
16/30 White sand	ed 6644'-6716 – 31 & 17063# of 16/30 ap and test produced	Resin coated sa		70 gal of 7.59	% HCL Acid. Fi	rac'd	W/ 55398 gal of	X-linked flui	id & 60264# of		
Spud Date:	8-22-0	9	Rig	g Release Dat	e:	9-	7-09				
I hereby certify th	at the information a	bove is true and	-		_ *	_		•			
SIGNATURE	- San Sim	u)	Tľ.	TLE YND Î	SUPERIN	ITEA	DENT D	ате 5-/	5-10		

Type or print name Gene Simen E-mail address: PHONE (573) 885-1313

For State Use Only :

APPROVED BY: Totald Llay TITLE Field Supervisor DATE 3-18-2010

Conditions of Approval (if any): Submit sundry of Tbg. detail

Submit 3 Copies To Appropriate District Office	Diate of i	New Mexic			Form C-103			
District I	Energy, Minerals	and Natural	WELL ADINO	June 19, 2008				
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-015-36725					
1301 W. Grand Ave., Artesia, NM 88210				5. Indicate Type of L	ease			
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South			STATE 🖂	FEE 🗌			
District IV	Santa Fe	, NM 8750	5	6. State Oil & Gas L	ease No.			
1220 S. St. Francis Dr., Santa Fe, NM 87505								
SUNDRY NO	TICES AND REPORTS ON	WELLS_		7. Lease Name or Ur	nit Agreement Name			
(DO NOT USE THIS FORM FOR PRODIFFERENT RESERVOIR. USE "APP	POSALS TO DRILL OR TO DEED LICATION FOR PERMIT" (FOR	PENFORPLUTE I	BACK TO AD	boy 16				
PROPOSALS.)			11	RDX 16 8. Well Number 6				
1. Type of Well: Oil Well	Gas Well Other	MAY	19 2010					
2. Name of Operator	. II.C	1111000	ARTESIA	9. OGRID Number				
RKI – Exploration & Production 3. Address of Operator	, LLC	MMOCE	ANTLOIN	246289 10. Pool name or Wi	ldcat			
3817 NW Expressway, Ste. 950,	Oklahoma City, Okla. 7311	2	Î	Brushy Draw- Delaware East				
4. Well Location								
Unit Letter I	: 2260 feet from	the South	line and 99	90 feet from the	East line			
Section 16	Township 268			NMPM	County EDDY			
E. C.	11. Elevation (Show wh				A Table			
	3097'			100				
12. Check	Appropriate Box to In-	dicate Natu	ire of Notice, l	Report or Other Da	ita			
NOTICE OF	INTENTION TO:	ì	CLID	SEAUCHT DEDA	יטד טבי			
PERFORM REMEDIAL WORK [□ R	SUBS EMEDIAL WORK		TERING CASING			
TEMPORARILY ABANDON [<u>=</u>	AND A						
PULL OR ALTER CASING [JOB 🗍							
				_				
OTUED:			TUED.		57			
OTHER: 13. Describe proposed or cor	nnleted operations (Clearly		THER:	give pertinent dates i	ncluding estimated date			
	work). SEE RULE 1103. F							
or recompletion.	,				11			
Production tubing design for the I	RDX 16-6.							
207 joints of 2.875 tubing FSP (8	Ohn Model 456 motor 2 mu	mns both SD-	.650 model 400)	(Pump intake @ 6533	Desander 4 joints of			
207 joints of 2.875 tubing, ESP (80hp Model 456 motor, 2 pumps both SD-650 model 400) (Pump intake @ 6533'). Desander, 4 joints of tail pipe (EOT 6700'). Cable is triple banded to every joint.								
,	, , , , , , , , , , , , , , , , , , , ,							
					1			
Spud Date: 8-22	-09 Rig R	Release Date:	9	-7-09				
I hereby certify that the information	on above is true and complet	e to the best	of my knowledge	and belief.				
A	n							
SIGNATURE LINE	LIMIA D TITI	E Productio	n Superintendent	DATE	5/13/10			
SIGNATURE JUNE 1	1111	TE_FIOURCHO	n supermiendent	DATE_	الانارد			
Type or print name _Gene Simer_	E-mail addr	ess: gsimer	@rkixp.com	PHONE:	575.885.1313			
For State Use Only	1		- •					
A PROPOSITION TO A LAST		E Field	5.000 2-	••	r. 30 12			
APPROVED BY: (1) (1) (1) (1) (1) (1) (2) (1) (1) (1) (1) (1) (1) (1) (1) (1) (1	They TITL	E 1.619	Supervisi	DATE	5-20-10			

sundries to include the detail - size, wt, grade, # of its.

Submit To Appropriate State Lease - 6 copies	te Distric	t Office			State of New N	Aexico						Form C-1	
Fee Lease - 5 copies			Ene	Energy, Minerals and Natural Resources					Revised June 10, 2003 WELL API NO.				
District I \ 1625 N French Dr , F	lobbs, N	M 88240							30-015-36725				
District II 1301 W Grand Aveni	ue, Artes	ıa, NM 88210		ENTERED Oil Conservation Division					5. Indicate Type of Lease				
<u>District III</u> 1000 Rio Brazos Rd ,	Aztec, N	IM 87410	3-31-	3-31-10 1220 South St. Francis Dr. Santa Fe, NM 87505					STATI	$\mathbf{E} \boxtimes$	FEE		
District IV 1220 S St Francis Di	r , Santa	Fe, NM 87505	Sat		Santa Fe, NIVI	8/303			State Oil & G				
WELL C	OMP	LETION (OR RECC	MPL	ETION REPO	RT ANI	LOG		usu-series				
1a. Type of Well OIL WELL ☑ GAS WELL ☐ DRY ☐ OTHER .								7. Lease Name o	r Unit Agro	EC/	EIVED	!	
b Type of Completion: NEW ☑ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER							RDX 16		MAR 1 6 2010				
2. Name of Operato		······································			ICESTIC. [] OTT	LK		_	8. Well No.				٠,
RK1 Exploration & Production, LLC							Ì	6	LAINIC	JCD .	ARTESIA		
3 Address of Oper	ator								9 Pool name or \	Wildcat			
3817 NW Expressv	vay, ST	E 950, Oklaho	ma City, Ok. 7	73112					Brushy Draw- Delaware East , 8090				
4. Well Location													
Unit Letter	I		Feet Fro	om The_	South	Lıı	ne and990		Feet I	From The _	East	L	ine
Section 10. Date Spudded	16	ate T D Dag-1	Townsh		e6S npl (Ready to Prod)	Range	30E	/DE 0	NMPM RKB, RT, GR, e	ta\ 1	Count	y EDDY Casinghead	
8-22-09	9-5-09			2-28-09	npr (Ready to Prod)		. Elevations ((Dra	KKB, KI, GK, e		3097'	Casinghead	
15 Total Depth		16. Plug Bacl	T.D		Multiple Compl. How nes?	Many	18. Interv Drilled B		Rotary Tools Cable Tools				
7200' 19. Producing Inter	val(s), o	7106.08'	ion - Top. Bot	l tom, Na	me				20.	Was Direc	tional Su	ırvey Made	
Delaware									No			····	
21 Type Electric at Gamma Ray/De			liner log						22 Was Well Cored NO				
23.	JII3ILY /	110dilon/Ct	inper log	CAS	SING RECOF	RD (Re	nort all s	trin		11)			
CASING SIZE	Ξ	WEIGHT	LB./FT		DEPTH SET		DLE SIZE		CEMENTING RECORD AMOUNT PULLED				
13-3/8"		54			486'	17.5"			400 Sx of "C"			30 bbl	
8-5/8" 5-1/2"		3:			3535' 11" 7193.03' 7-7/8"			1460 Sx o 1630 S			30 bbl		
5-1/2" 17 7193.03'				7175.05		7-770		1030 3	'^				
24.	T O D		DOTTO) 4	LIN	ER RECORD	Leonge		25.		BING REG		, na Gypp ger	
SIZE	TOP		ВОТТОМ		SACKS CEMENT	SCREE	<u> </u>	SIZ 2-7		DEPTH SE 6700	: 1	PACKER SET	\dashv
26 Perforation re 7131'-7145'-14 hol			nd number)			DEDTU	IN TREE DATA I		Landounge	S LEASTER A LEASTER	- TCD14	11000	
7018'-7045'- 26 ho	les, 042	2 Dia				6644'-6	INTERVAL 716'		AMOUNT AND KIND MATERIAL USED Acidized W/2100 gal of 7 5 HCL Frac'd W/32970 gal X-linked fluid + 22807# 16/30 White sand + 3360# resin coated sand				
6784'-6489' - 22 he 6644'-6716' - 31 he						6784'-6	189'		Acidized W/6972 gal	of 7.5 HCL Fr	rac'd W/361	20 gal X-linked fluid + 21	098#
						7018'-7	045'		16/30 White sand + 4434# resin coated sand Acidized W/3486 gal of 7.5 HCL. Frac'd W/37296 gal X-linked fluid 16/30 White sand + 3863# resin coated sand			96 gal X-linked fluid + 22	807#
						7131'-7	145'		16/30 White sand + 3863# resin coated sand Acidized W/3570 gal of 7 5 HCL. Frac'd W/55398 gal X-linked fluid + 60264# 16/30 White sand + 17063# resin coated sand				
28					PRO	DUC	ΓΙΟΝ		<u> </u>	· · · · · · · · · · · · · · · · · · ·			
Date First Production	n	Pr	oduction Meth	10 d (Flo	wing, gas lift, pumpin	g - Size an	d type pump,)	Well Status (P	rod or Shu	t-in)		
12-24-09		St	JB PUMP						Producing				
Date of Test	Hours	Tested	Choke Size		Prod'n For	Oıl - Bb	1	Gas	- MCF	Water - Bb	1.	Gas - Oil Ratio	
1-16-10	24		N/A	Test Period		56 120							
Flow Tubing Press.	Casin	g Pressure	Calculated A	24-	Oil - Bbl	Gas	- MCF	V	Vater - Bbl.	Oil Gr	avity - A	PI - (Corr)	
			The state of the s	į									
160 29. Disposition of C	350 Jas (Soli	d, used for fue	, vented, etc)	1	56	120		3	30 Te	38 1 est Witnesse	ed Bv		_
Sold to Southern Ut	nion									ike Braddo	-	_	_
30. List Attachment													
	Nlo	od 4	crmati		1003				M	_			
	, A				1570								