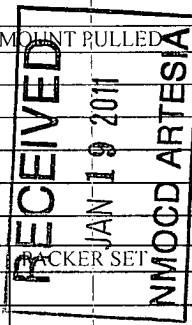


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003											
		WELL API NO. 30-015-37421													
		5. Indicate Type of Lease STATE ☒ FEE ☐													
		State Oil & Gas Lease No.													
WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. ☐ OTHER				7. Lease Name or Unit Agreement Name Tex-Mack											
2. Name of Operator COG Operating LLC				8. Well No. 260											
3. Address of Operator 550 W. Texas Ave., Suite 1300 Midland, TX 79701				9. Pool name or Wildcat Fren; Glorieta-Yeso, East 97213											
4. Well Location Unit Letter I : 2310 Feet From The South Line and 855 Feet From The East Line Section 2 Township 17S Range 31E NMPM County Eddy															
10. Date Spudded 11/15/10		11. Date T.D. Reached 11/22/10		12. Date Compl. (Ready to Prod.) 12/27/10											
13. Elevations (DF& RKB, RT, GR, etc.) 4003 GR		14. Elev. Casinghead													
15. Total Depth 6850		16. Plug Back T.D. 6776		17. If Multiple Compl. How Many Zones? 1											
18. Intervals Drilled By X		Rotary Tools		Cable Tools											
19. Producing Interval(s), of this completion - Top, Bottom, Name 5297 - 6512 Yeso					20. Was Directional Survey Made No										
21. Type Electric and Other Logs Run CN / HNGS, Micro CFL / HNGS					22. Was Well Cored No										
23. CASING RECORD (Report all strings set in well)															
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED										
13-3/8	48	491	17-1/2	500											
8-5/8	32	1835	11	600											
5-1/2	17	6840	7-7/8	1450											
24. LINER RECORD															
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN											
25. TUBING RECORD															
SIZE	DEPTH SET		PACKER SET												
2-7/8	6331														
26. Perforation record (interval, size, and number) 5297 - 5552 - 1 SPF, 26 holes Open 5772 - 5972 - 1 SPF, 26 holes Open 6042 - 6242 - 1 SPF, 26 holes Open 6312 - 6512 - 1 SPF, 26 holes Open															
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>5297 - 5552</td> <td>See Attachment</td> </tr> <tr> <td>5772 - 5972</td> <td>See Attachment</td> </tr> <tr> <td>6042 - 6242</td> <td>See Attachment</td> </tr> <tr> <td>6312 - 6512</td> <td>See Attachment</td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5297 - 5552	See Attachment	5772 - 5972	See Attachment	6042 - 6242	See Attachment	6312 - 6512	See Attachment
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED														
5297 - 5552	See Attachment														
5772 - 5972	See Attachment														
6042 - 6242	See Attachment														
6312 - 6512	See Attachment														
28. PRODUCTION															
Date First Production 12/31/10		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping using a 2-1/2" x 2" x 20' pump		Well Status (Prod. or Shut-in) Producing											
Date of Test 1/7/11	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 157	Gas - MCF 124										
Water - Bbl. 674		Gas - Oil Ratio													
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.										
Oil Gravity - API - (Corr.) 38.5															
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD					Test Witnessed By Kent Greenway										
30. List Attachments Logs, C102, C103, Deviation Report, C104															
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief															
Signature 		Printed Name Chasity Jackson		Title Regulatory Analyst	Date 1/10/11										
E-mail Address cjackson@conchoresources.com 432-686-3087															



Tex-Mack #260
API#: 30-015-37421
EDDY, NM

C-105 (#27) ADDITIONAL INFORMATION

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5297 - 5552	Acidize w/ 3,000 gals 15% acid.
	Frac w/ 100,815 gals gel, 17,655# 16/30 CRC,
	111,233# 16/30 White sand.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5772 - 5972	Acidize w/ 3,500 gals 15% acid.
	Frac w/ 115,787 gals gel, 36,295# 16/30 CRC,
	146,540# 16/30 White sand.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6042 - 6242	Acidize w/ 3,500 gals 15% acid.
	Frac w/ 116,990 gals gel, 35,022# 16/30 CRC,
	151,907# 16/30 White sand.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6312 - 6512	Acidize w/ 3,500 gals 15% acid.
	Frac w/ 111,211 gals gel, 32,691# 16/30 CRC,
	142,668# 16/30 White sand.