

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

RECEIVED

JAN 04 2011

NMOCD ARTESIA

Form C-141  
Revised October 10, 2003

Submit 2 Copies to appropriate  
District Office in accordance  
with Rule 116 on back  
side of form

### Release Notification and Corrective Action

#### OPERATOR

☒ Initial Report ☐ Final Report

Name of Company	COG OPERATING LLC	Contact	Pat Ellis
Address	550 W. Texas, Suite 100, Midland, TX 79701	Telephone No.	432-230-0077
Facility Name	RJU South Tank Battery	Facility Type	Tank Battery
Surface Owner	Federal	Mineral Owner	
		Lease No. (API#)	30-015-03783

#### LOCATION OF RELEASE

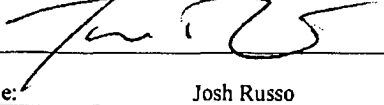

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
C	35	17S	29E					Eddy

Latitude 32 47.647 Longitude 104 03.004

#### NATURE OF RELEASE

Type of Release	Produced fluid	Volume of Release	9bbls	Volume Recovered	8bbls
Source of Release	Steel flowline	Date and Hour of Occurrence	12/22/2010	Date and Hour of Discovery	12/22/2010
Was Immediate Notice Given?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?			
By Whom?		Date and Hour			
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			
If a Watercourse was Impacted, Describe Fully.*					
Describe Cause of Problem and Remedial Action Taken.*					
A steel flowline ruptured at the RJU South Tank Battery Location. A clamp has been placed over the ruptured part in the flowline and the entire flowline is going to be replaced from the well to the header.					
Describe Area Affected and Cleanup Action Taken.*					
Initially 9bbls of produced fluid was released from the flowline and we were able to recover 8bbls with a vacuum truck. The spill area measured 8' x 15' on the pad location and an additional area of 3' x 25' that ran off the pad location. Tetra Tech will sample the spill site area to delineate and possible contamination from the release and we will present a remediation work plan to the NMOCD for approval prior to any significant remediation work.					
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.					

#### OIL CONSERVATION DIVISION

Signature:			
Printed Name:	Josh Russo		
Title:	HSE Coordinator		
E-mail Address:	jrusso@conchoresources.com		
Date:	01/04/2011	Phone:	432-212-2399
Approved by District Supervisor:		Signed By: 	
Approval Date:		2/9/2011	
Expiration Date:			
Conditions of Approval:		Attached <input type="checkbox"/>	
Remediation per OCD Rules & Guidelines. SUBMIT REMEDIATION PROPOSAL NOT LATER THAN:			

3/9/2011

2RP-569

\* Attach Additional Sheets If Necessary