Desire 1 Content Con	Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103	
District	District I	Energy, Minerals and Natural Resources		October 13, 2009	
District	District II				
1200 South St. Pranets Dr. STATE FEE	1301 W. Grand Ave., Artesia, NM 88210	1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION			
Satital PC, Not 67:005 Satital PC, Not 67:		District III 1220 South St. Francis Dr.			
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Quantum Resources Management, LLC				9. OGRID Number	
4. Well Location Unit Letter M 330 feet from the South line and 330 feet from the West line Section 26 Township 178 Range 28E NMPM County Eddy 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3679 'GL 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON	Quantum Resources Management, I	LC		1	
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Section 26 Township 17S Range 28E NMPM County Eddy	4. Well Location				
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PULL OR ALTER CASING DOWNHOLE COMMINGLE OTHER: OTH		— — — — — — — — — — — — — — — — — — —		_	
DOWNHOLE COMMINGLE OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Quantum Resources Management, LLC proposes a rigless operation to plug and abandon this wellbore due to proximity of overhead power lines. Current status: Production perfs 2110' – 2116'. 8-5/8" surface csg shoe @ 564' 4-1/2" production csg shoe @ 2147' Coordinate with CVE Co-Op to arrange to have lines wrapped and personnel on location during job. Log CBL with memory tool on slickline. Set CIBP within 100' of perfs 2110' – 2116'. Dump bail 35' cmt on top. Tag TOC with slickline. Perf on slickline @ 614'. Establish injection rate into perfs and bullhead 50 sack in/out plug w/ mud chaser. WOC. Tag TOC with slickline. Perf on slickline @ 60'. Circ cmt to surf. Cut off csg strings. Weld cap, set marker, restore location, file C10 Plug number and/or setting depth may be altered in agreement with Artesia OCD office depending on CBL analysis. Spud Date: Rig Release Date: Rig Release Date: TITLE _Regulatory Analyst					
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Type or print nameErick A. Rodriguez E-mail address:erodriguez@qracq.com PHONE:(713) 634-4612 For State Use Only	I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
Type or print nameErick A. Rodriguez E-mail address:erodriguez@qracq.com PHONE:(713) 634-4612 For State Use Only	\$.0~\mathread	, _			
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