Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103		
District I	Energy, Minerals and Natural Reso	urces June 19, 2008		
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.		
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVIS	ION 30-015-33324 5. Indicate Type of Lease		
District ΠΙ	1220 South St. Francis Dr.	STATE STATE FEE		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM		0.0000 0.000 0.000 0.000		
87505	ICES AND PEDOPTS ON WELLS	7. Lease Name or Unit Agreement Name		
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		KARLSBAD CORRAL 2 STATE		
1. Type of Well: Oil Well	Gas Well  Other	8. Well Number #1-H		
2. Name of Operator		9. OGRID Number 255333		
LIME ROCK RESOURCES A,	L.P.			
3. Address of Operator		10. Pool name or Wildcat		
c/o Mike Pippin LLC, 3104 N. Sul	livan, Farmington, NM 87401	Corral Canyon Delaware, NW (96464)		
4. Well Location				
Unit Letter O	220 feet from the SOUTH line or	nd 1980 feet from the EAST line		
	330 feet from the SOUTH line ar			
Section 2	Township 25-S Range 2			
	3053' GL	, OR, etc.)		
12. Check	Appropriate Box to Indicate Nature of	Notice, Report or Other Data		
NOTICE OF IN	TENTION TO	OUDGEOUENT DEDORT OF		
	NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK  TEMPORARILY ABANDON	□ PLUG AND ABANDON       □ REMEDIAL WORK       □ ALTERING CASING         □ CHANGE PLANS       □ COMMENCE DRILLING OPNS.       □ P AND A       □			
PULL OR ALTER CASING		G/CEMENT JOB		
DOWNHOLE COMMINGLE	MIDELIFEE COMITE E	DICEINICIAL 200		
50000000000000000000000000000000000000				
OTHER: Run Liner in Existing Horizontal Lateral   OTHER:				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.				
Lime Rock would like to run a 4-1/2	" liner in this well's existing horizontal latera	l & stimulate as follows:		
TOH w/all production equipment. CO to ~MD7240'. Run 4-1/2" 11.6# N-80 liner in existing horizontal lateral from ~MD7230'to				
~MD5292' with 8 external csg pkrs & 8 frac ports. Frac the Delaware sand in ~8 stages consisting of about 1000 gal 15% NEFE HCL &				
about 60,000# 16/30 sand in 20# X-linked gel per stage. Rerun production equipment & return well to production as a pumping oil well				
in the Corral Canyon Delaware. See attached wellbore diagram.				
in the Corral Canyon Delaware. See attached wellbore diagram.    RECEIVED   FEB 01 2011				
·		FEB 01 2011		
		TTCIA		
		NMOCD ARTESIA		
I hereby certify that the information	above is true and complete to the best of my l	knowledge and belief.		
CHONATHER ALL LANGE 1/20/11				
SIGNATURE TITLE Petroleum Engineer - Agent DATE 1/29/11				
Type or print name Mike Pippin	E-mail address: <u>mike</u>	@pippinllc.com PHONE: <u>505-327-4573</u>		
For State Use Only	Z.man addressmine	- 10 / 10 / 10 / 10 / 10 / 10 / 10 / 10		
APPROVED BY: David Chay TITLE Field Supervisor Date 2-9-11				
APPROVED BY: (1) (MARCA)	Grow TITLE Field Sur	pervisor Date 2-9-11		

on subsequent report - Include depth of Top of Liner.

LIME ROCK		•			
1212 RESOURCES	Elevation: 3,053' GL				
111	Date Spud: 04/15/04				
	Date TD'd:	05/03/04	1		
24   X	Date Comp	leted: 05	/19/04		
The state of the s	<u>Zone</u>		<u>Frac</u>		
9-5/8", 36#, J-55, ST&C Casing					
9-5/8", 36#, J-55, ST&C Casing @ 712'. TOC – 75'.					
		Reco	ompletions & Workovers		
	<u>Date</u>				
Calculated TOC @ 3,200'	Current St	atus:	Prep for Workover		
	Last Well	est:	L		
527 ST	5771 CT. Street Information: 9 ctores: 4000 gpt 459/ NEEE UCL Erro vid 201;1 -5				
20# x-linke	Frac Information: 8 stages: 1000 gal 15% NEFE HCI, Frac w/ 30k gal of 20# x-linked fluid + 50,000# of 16/30 Brady + 10,000# of 16/30 RCS (per				
stage).					
KOP @ 4,875' Install: 4-1/2"; 11.6#; N-80; LT&C Liner set from 5,292' to					
7,230°. Containing 8 frac sleeves, 8 isolation packers and 1 liner top packer.					
7"; 23#; L-80 Butt & J-55 LT&C Casing @ 5,679'					
	<b>-</b>				
6-1/8" - Cherry Canyon "4" Open Hole: 5,679-7,240' MTD @ 7,240'					
			Karlsbad Corral 2 State 1H		
			Sec 2-25S-29E (O) 330' FSL, 1980' FEL – SHL		
			2310' FSL, 1980' FEL - BHL		
			Elevation – 3,053'		
			Eddy County, NM		