

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
OCD ArtesiaFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMLC029339A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
JACKSON A 389. API Well No.  
30-015-38372-00-X110. Field and Pool, or Exploratory  
CEDAR LAKE11. County or Parish, and State  
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

BURNETT OIL COMPANY INC

Contact: MARY STARKEY

E-Mail: mcstarkey@burnettoil.com

3a. Address

801 CHERRY STREET UNIT 9  
FORT WORTH, TX 76102-6881

3b. Phone No. (include area code)

Ph: 817-332-5108

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 12 T17S R30E NWSE Lot J 2310FSL 2160FEL

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

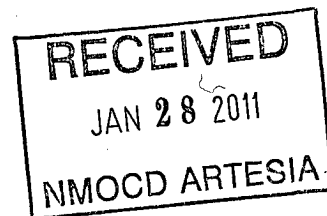
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	PD

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Burnett Oil respectfully requests a change from our original APD cementing plan.  
After Stage 1 and opening DV Tool will cement as follows:

**Stage 2**

Fluid 1: Pump 450 bbl Mud with 100-300 sfc N2/bbl  
Fluid 2: Pump 2000 gal Super Flush 101  
Fluid 3: Pump 5 bbl Fresh Water  
Fluid 4: Mix and pump 1st lead 200 sks  
Thixotropic Fluid Weight 14.20 lbm/gal  
2 % Calcium Chloride - Flake (Accelerator)  
10 % Cal-Seal 60 (Additive Material)  
Fluid 5: Mix and pump 2nd lead 600 sks



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #101451 verified by the BLM Well Information System

For BURNETT OIL COMPANY INC, sent to the Carlsbad

Committed to AFMSS for processing by CHERYLE RYAN on 01/26/2011 (11CMR0263SE)

Name (Printed/Typed) MARY STARKEY

Title REGULATORY COORDINATOR

Signature

(Electronic Submission)

Date 01/26/2011

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By DUSTIN WINKLER

Title PETROLEUM ENGINEER

Date 01/26/2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

Accepted for record - NMOC D

2/12/11

**Additional data for EC transaction #101451 that would not fit on the form**

**32. Additional remarks, continued**

HalSeal - C  
2 % Zonesealant 2000 (Foamer)  
Fluid 6: Mix and pump 3rd lead 250 sks  
EconoCem - HLC  
Fluid 7: Tail-in with 100 sks  
HalCem - C

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## SUNDRY NOTICES AND REPORTS ON WELLS

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other instructions on page 2.

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
Vision Energy, Inc.3a. Address  
POBox2459 Carlsbad, NM 88221

## 3b. Phone No. (include area code)

575-236-6601

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1980 FSL & 1980 FEL Unit J  
Sec. 3, T24S, 29E5. Lease Serial No.  
NMNM-59385

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
HB3 Federal 19. API Well No.  
30-0152576610. Field and Pool or Exploratory Area  
Cedar Canyon; Bone Springs11. Country or Parish, State  
Eddy, NM

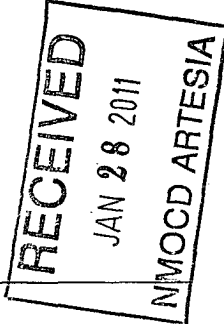
## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

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<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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Casing Leak Repair Procedure: 7", 29#, N80, S-95 csg @ 10,385': Will Start operation with BLM approval.

1. Trip in hole with retrievable bridge plug (RBP) and packer. (Casing leak is above 6,444') — see COA
2. Isolate casing leak. Establish injection rate into leak.
3. Dump sand on RBP. Trip out of hole with packer.
4. Set 7" composite retainer approximately 75' above leak.
5. Trip in hole with tubing and sting into retainer.
6. Cement squeeze casing leak with a volume (sacks) and type of cement to be determined by previous injection test. — see COA
7. Wait on cement. — see COA
8. Trip in hole with bit on tubing and drill out retainer and cement. Test squeeze to minimum of 1000 psi. If holds then go to step
9. If does not hold then re-squeeze.
9. Clean off RBP and POOH w/ bit and tubing.
10. Trip in hole with retrieving tool and recover RBP
11. Trip in hole with tubing and rods and return well to production.

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Jeff Maley for David Maley

Title President

Signature

Date 01/21/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

APPROVED

JAN 26 2011

Date

WESLEY W. INGRAM  
PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Accepted for record - NMOC D

**HB3 Federal 1**  
**30-015-25766**  
**Vision Energy, Inc.**  
**January 26, 2011**  
**Conditions of Approval**

- A. Operator has been in non-compliance on well for approximately eight years.**
- 1. Operator proposed a plug back operation in 2002 and never completed that work.**
  - 2. Operator submitted a sundry stating that well was returned to production in 2007, but no production has been reported to the Federal Government. This could be construed as Knowing and Willful.**
  - 3. Operator then proposed essentially the same casing repair in 2007 as proposed now and once again, no work was completed.**
- B. Surface disturbance beyond the originally approved pad must have prior approval.**
- C. Closed loop system required.**
- D. A minimum of a 3000 (3M) BOP to be used. All blowout preventer (BOP) and related equipment (BOPE) shall comply with reasonable well control requirements. A two ram system with a blind ram and a pipe ram designed for the size of the work string shall be adequate. Tapered work strings will require an additional pipe ram. The manifold shall comply with Onshore Oil and Gas Order #2 Attachment I (3M Diagrams of Choke Manifold Equipment). The accumulator system shall have an immediately available power source to close the rams and retain 200 psi above pre-charge. The pre-charge test shall follow requirements in Onshore Order #2.**
- 1. Step 1 – Operator did not specify set point for RBP. RBP to be set at 6600’.**
  - 2. Steps 2-5 acceptable as written. Note depth of casing leak.**
  - 3. Step 6 – Class C cement required for this depth. Report number of sacks used.**
  - 4. Step 7 – Wait on cement time shall be 24 hours.**
  - 5. Step 8 – Squeeze test to be performed by independent tester, shall be charted for a minimum of 30 minutes. Chart to be reviewed by BLM engineer prior to proceeding with Step 9.**
  - 6. If re-squeeze is required – operator shall follow modified steps 7 and 8. Failure to comply with these steps will result in an Incident of Non-Compliance, which will delay the change of operator.**
  - 7. If re-squeeze still does not pass, operator has the option of plugging the well or installing 5” flush joint casing and cementing to surface.**

- 8. Operator shall supply a current well bore diagram when repair work is complete.**
- 9. Operator to have all work completed by February 14, 2011 and submit the subsequent sundry within five business days of completing the work. This does not mean that the operator has until February 19<sup>th</sup> if the work is completed on February 1<sup>st</sup>, but operator shall submit the documentation by February 8<sup>th</sup>. If operator fails to submit subsequent sundry and well bore diagram upon completion of work, an order will be issued to plug and abandon the well.**
- 10. Operator shall perform a three day well test with an independent tester approved by a BLM engineer prior to a request for change of operator. Well must show production in paying quantities. Operator shall submit economics showing paying quantities.**

**WWI 012611**