Form 3160-5 (April 2004)

UNITED STATES

FORM APPROVED

	DEPARTMENT OF THE INTERIOR			Expires: March 31, 2007			
BUREAU OF LAND MANAGEMENT					5. Lease Serial No. NM 02887A		
Do not use th	NOTICES AND REI nis form for proposals i ell. Use Form 3160-3 (to drill or to re-	enter an		n, Allottee or Tribe Name	_	
SUBMIT IN TRIPLICATE- Other instructions on reverse side.				7. If Unit o	7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well ☐ ☐ ☐ Gas Well ☐ ☐ Other				8 Well No	8. Well Name and No.		
2. Name of Operator BOPCO, L. P.				James	James Ranch Unit #119H		
			le area code)		9. API Well No. 30-015-38117		
P. O. Box 2760, Midland, TX 79702 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		432-683-2277	132-683-2277		10. Field and Pool, or Exploratory Area Quahada Ridge SE (Delaware)		
Surface: NWSE, UL J, 1640' FSL, 1830' FEL, Lat N32.316247, Long W10 Bottom Hole: 1980' FSL, 330'FWL, Sec 7, T23S, R31E, Lat N32.317133, I			a -		11. County or Parish, State		
				Sec 8, 7	Sec 8, T23S, R31E, Mer NMP		
12. CHECK AI	PPROPRIATE BOX(ES) TO	INDICATE NATU	RE OF NOTIO	Œ, REPORT, OF	ROTHER DATA	_	
TYPE OF SUBMISSION TYPE OF ACTION				ON		_	
Notice of Intent	Acidize Alter Casing	Deepen Tout	Producti	ion (Start/Resume)	Water Shut-Off		
Subsequent Report	Casing Repair	Fracture Treat New Construction	Recomp		Well Integrity ✓ Other Cement report		
Final Abandonment Notice	Change Plans	Plug and Abandon	Tempora	arily Abandon		_	
· · · · · · · · · · · · · · · · · · ·	Convert to Injection	Plug Back	Water D	·	ork and approximate duration thereof.	=	
following completion of the investing has been completed. Fit determined that the site is ready BOPCO, L.P. respectfully The 7", 26 ppf, N-80, butt	rolved operations. If the operation hal Abandonment Notices shall be for final inspection) notifies of the subsequent process casing was run from 8812	results in a multiple com filed only after all require occdure of the 7" casin	pletion or recompements, including	pletion in a new intervag g reclamation, have bee detailed below:	reports shall be filed within 30 days al, a Form 3160-4 shall be filed once on completed, and the operator has	-	
For the 1st stage of the 7" cement job was as follows: Lead: 195 sacks of RSS Micro + additives with the density of 10.5 lb/gal and yield of 2.41 cu ft/sk.					neceive	اليا.	
Tail: 230 sacks of RSS Micro + additives with the density of 13.0 lb/g. No cement was circulated off the DV tool.			ield of 1.38 cu	ft/sk.	FEB 04 201	1	
Circulated on DV tool for 9 hours before commencing stage 2. The 2nd stage was as follows: Lead: 380 sacks of RSS Micro + additives with the density of 10.5 lb/gal and yield					NMOCD ARTE	SI/	
Tail: 195 sacks of Class C	+ additives with the density of					MCMID-110-1-21	
Circulated 7.5 sacks of cer	onent to surface.	l Surf.	t ls	+ inter	Cs9. jobs. 8/12	/r	
14. I hereby certify that the fore Name (Printed/Typed)	going is true and correct	1				=	
Brian Hammit	<u>/</u> -	Title I	Orilling Engine	eer			
Signature $\sqrt{3n}$	tail	Date		01/24/2011	ED FOR RECORD	4	
·	THIS SPACE FOR	FEDERAL OR S	TATE OF	FICE USE		_	
Approved by			Γitle		Pelis 3 0 2011	-	
Conditions of approval, if any, are attached. Approval of this notice does not was certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.			Office		mo	-	
Title 18 U.S.C. Section 1001 and Title States any false, fictitious or fraudul	e 43 U.S.C. Section 1212, make it a	a crime for any person k as to any matter within i	nowingly and w	villfully to make to Aan	y department of agency of the United SBAD FIELD UFFICE	Ī \	

(Instructions on page 2)