

AUG 17 2009

FORM APPROVED  
OMB NO. 1004-0137  
Expires: July 31, 2010UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NMNM103597

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. INDIAN ALLOTTEE OR TRIBE NAME	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr.		7. UNIT AGREEMENT	
Other _____			
2. Name of Operator Marbob Energy Corporations		8. FARM OR LEASE NAME 37417 Basashi Federal #1	
3. Address P.O. Box 227 Artesia, NM 88211-0227		9. API WELL NO. 30-015-36675	
3a. Phone No. (include area code) 575-748-3303			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1980' FNL & 1980' FWL, Unit F (SENW) At top prod. Interval reported below Same At total depth Same		10. FIELD NAME 76081 Wildcat; Strawn	
		11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA 5 T 26S R 26E	
		12. COUNTY OR PARISH 13. STATE Eddy NM	
14. Date Spudded 3/16/09	15. Date T.D. Reached 4/13/09	16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 6/16/09	17. ELEVATIONS (DF, RKB, RT, GR, etc.)* 3451' GR 3468' KB
18. Total Depth: MD 12690' TVD 12690'	19. Plug back T.D.: MD 11790' TVD 11790'	20. Depth Bridge Plug Set: MD 12340', 11825' TVD 12340', 11825'	

21. Type Electric & other Logs Run (Submit a copy of each) DLL, DSN	22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)
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23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/ Grade	Wt. (#/ft.)	Top (MD)	Bottom(MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (Bbl)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" H40	48#	0	298'		350 sx		0	None
12 1/4"	9 5/8" J55	36#	0	1680'		670 sx		0	None
8 3/4"	5 1/2" P110	17#	0	12675'		3125 sx (TOC @ 1600'-TS)		0	None

24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 3/8"	10605'	10572'							

25. Producing Intervals				26. Perforation Record			
Formation	Top	Bottom		Perforated Interval	Size	No. of Holes	Perf. Status
A) Strawn	10694'	10843'		12377-12385'		27	CIBP @ 12340' + 35' cmt
B)				11860-11906'		87	CIBP @ 11825' + 35' cmt
C)				10694-10843'		30	Open
D)							

27. Acid Fracture Treatment, Cement Squeeze, Etc.		Amount and Type of Material
Depth Interval		
12377-12385'		Acidz w/500 gal 7 1/2% NEFE acid
11860-11906'		Acidz w/3500 gal 7 1/2% NEFE acid
10694-10843'		Acidz w/1500 gal 7 1/2% NEFE acid

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28. Production- Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil Bbl	Gas MCF	Water Bbl	Gas: Oil Ratio	Well Status	
			→						
28a. Production- Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil Bbl	Gas MCF	Water Bbl	Gas: Oil Ratio	Well Status	
			→						

Flowing  
ACCEPTED FOR RECORD  
S/WOPE  
AUG 11 2009  
/s/ Myles Kristof  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

## 28b. Production- Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwe. SI	Csg. Press.	24 Hr. Rate	Oil Bbl	Gas MCF	Water Bbl	Gas: Oil Ratio	Well Status	

## 28c. Production- Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwe. SI	Csg. Press.	24 Hr. Rate	Oil Bbl	Gas MCF	Water Bbl	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

## 30. Summary of Porous Zones (include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers:

Formation	Top	Bottom	Descriptions Contents, Etc.	Name	Top
					Measured Depth
Bell Canyon	1774'	2724'		Top of Salt	312'
Cherry Canyon	2725'	4196'		Bottom of Salt	1572'
Brushy Canyon	4197'	5288'		Bell Canyon	1774'
Bone Spring	5289'	8499'		Cherry Canyon	2725'
Strawn	10694'	11093'		Brushy Canyon	4197'
Morrow	11729'	12377'		Bone Spring	5289'
				Wolfcamp	8500'
				Strawn	10694'
				Atoka	11094'
				Morrow	11729'
				Mississippian	12377'
					TD 12690'

32. Additional remarks (include plugging procedure):

## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/ Mechanical Logs (1 full set required)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other: Deviation Report

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Stormi Davis

Title Production Assistant

Signature

Date 8/4/09

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

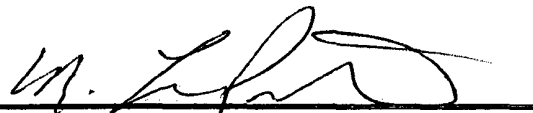
OPERATOR: Marbob Energy Corp.  
WELL/LEASE: Basashi Fed # 1  
COUNTY: Eddy Co., New Mexico  
Sec. 5, T26S, R26E

**STATE OF NEW MEXICO**  
**DEVIATION REPORT**

<u>Depth</u>	<u>Deviation</u>	<u>Depth</u>	<u>Deviation</u>
147	1/4	6,180	2
267	1	6,500	2
562	1/2	6,977	2 1/4
808	1	7,452	2 1/4
1,049	1 3/4	7,930	1 3/4
1,524	2	8,407	1 3/4
1,653	2 1/2	8,884	1 1/2
1,891	2	9,297	1 3/4
2,366	2	9,774	1 1/2
2,844	3/4	10,251	1 1/2
3,321	3/4	10,727	1 1/2
3,800	3/4	11,075	2 3/4
4,274	1	11,490	2
4,756	3/4	11,990	1 1/2
5,226	1 3/4	12,494	1 1/2
5,703	1/2		

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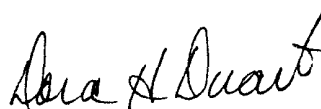
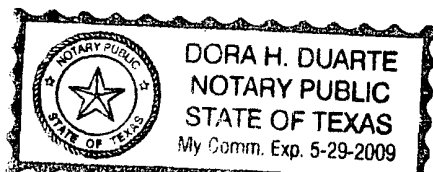
**Patriot Drilling, LLC**



M. Leroy Peterson, Executive Vice-  
President

The foregoing instrument was acknowledged before me on this 22nd day of April, 2009 by M. Leroy Peterson, Executive Vice-President of Patriot Drilling, LLC.

My Commission Expires: 5/29/2009



Dora H. Duarte  
Notary Public for Midland Co., Texas