District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

* Attach Additional Sheets If Necessary

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State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Revised October 10, 2003 abmit 2 Copies to appropriate

Form C-141

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

2 RP. 3.62

30-015-26891 Release Notification and Corrective Action												
MLB 0930940125 /47/79 OPERATOR Initial Report X Final Report												
Name of Company CHESAPEAKE OPERATING, INC. Contact BRADLEY BLEVINS												
Address P.			Telephone No. 575-391-1462									
Facility Name BCR Fed. #1						Facility Type Oil Well						
Surface Owner Mineral Owne						r Lease No.						
LOCATION OF RELEASE API #30-015-31376												
Unit Letter	Section	Township	Range	Feet from the	North/	th/South Line Feet from the East/West Line County						
A	3	238	28E	640	NOR	ORTH 330 EAST EDDY						, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
Latitude_32.34632Longitude_104.06715												
NATURE OF RELEASE API 30-015-26891												
Type of Release Produced water						Volume of Release 30 BBLS Volume R				Recovered 1	0 BBI	LS
Source of Release Flow line ruptured						1				90:00 A.M.		
Was Immediate Notice Given?						Date and Hour of Occurrence Date and Hour of Discovery						
Was initiedia	ne Honce C	equired	If YES, To Whom?									
						Mike Bratcher						
By Whom? Cliff Brunson-BBC International, Inc. Was a Watercourse Reached?						Date and Hour 10/29/09 12:10 PM If YES, Volume Impacting the Watercourse.						
Yes X No						1 125, 70	name impacting t	ic wate				
If a Watercourse was Impacted, Describe Fully.*												
Describe Cause of Problem and Remedial Action Taken.*												
A plastic flo	w line rup	tured releasi	ng produ	ced water. Vacu	ium truc	ks were use	ed to recover fre	e fluid.				
				•								
Describe Area	Affortad o	and Cleanup A	otion Tak	en ‡								
Describe Area Affected and Cleanup Action Taken.* 10 BBLS of fluid was recovered. A remediation plan was submitted to and approved by M. Bratcher of the NMOCD. Soil removal was												
										OCD. 5011	101110 V	u1 Wu3
conducted and disposed of at an NMOCD-approved disposal facility. The site was backfilled and closed.												
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and												
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger												
							arked as "Final Re					
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other												
federal, state, or local laws and/or regulations.												
				1			OIL CONS	SERV	ATION	DIVISIO	N	
Signature:	20. 1	-	11									
						Approved by Distign 6d parvisor Linux						
Printed Name: BRADLEY BLEVINS						inhibition of Dissipance have 1991 1991 1991						
Title: EHS Specialist						Approval Dat	e: 2/15/200	/ E	Expiration I	Date: N/W		
D .mail A 13	bradla	v blevine@	hk com						. · · · · · · · · · · · · · · · · · · ·			
E-mail Address: bradley.blevins@chk.com Conditions of Appro								1		Attached		
Date: 6/16/10 Phone: 575-391-1462											į	