

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008					
								1. WELL API NO. 30-015-24305			
								2. Type of Lease ☐ STATE ☐ FEE ☐ FEDERAL/INDIAN			
								3. State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
4. Reason for filing: X COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name			
								6. Well Number: 001			
7. Type of Completion: ☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER SWD											
8. Name of Operator Mesquite SWD, Inc								9. OGRID 161968			
10. Address of Operator P.O. Box 1479, Carlsbad, NM								11. Pool name or Wildcat SWD: Delaware			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	G	11	26S	28E		1650	N	2310	E	Eddy	
BH: All Same											
13. Date Spudded 5/4/2010	14. Date T.D. Reached 6/18/2010		15. Date Rig Released 6/18/2010			16. Date Completed (Ready to Produce) 6/18/2010			17. Elevations (DF and RKB, RT, GR, etc.) 3222' GR		
18. Total Measured Depth of Well Orig: 5803'			19. Plug Back Measured Depth 4320'			20. Was Directional Survey Made? None			21. Type Electric and Other Logs Run None		
22. Producing Interval(s), of this completion - Top, Bottom, Name Disposal interval: 2643' - 3974'											
23. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
Orig: 13-3/8"		61		424'		17-1/2"		450 sxs		None	
Orig: 8-5/8"		32		2525'		12-1/4"		200 sxs		1122'	
8-5/8"		28		1122'		12-1/4"		550 sxs - Circ			
Orig: 4-1/2"		10.5		5130'		7-5/8"		1062 sxs		1225'	
4-1/2"		10.5		Tie-in 1225'		7-5/8"		450 sxs tie-in Circ			
24. LINER RECORD											
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN						
25. TUBING RECORD											
SIZE	DEPTH SET		PACKER SET								
26. Perforation record (interval, size, and number) Perf 2 jet shots/ft 0.42" 4054-4034', 3974-3956', 3943'-3930', 3851'-3814', 3723'-3710', 3703'-3696', 3556'-3546', 3528'-3502', 3582'-3576', 3208'-3182', 3086'-3070', 2975'-2965', 2906'-2890', 2678'-2643' Total 382 shots						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 2643-4054' 5000 gal 15% HCl					
28. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in) Disposal				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr)					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Disposal								30. Test Witnessed By			
31. List Attachments											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.											
33. If an on-site burial was used at the well, report the exact location of the on-site burial:											
Latitude 32.0595				Longitude 104.0562				NAD 1927			

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature KAY HAVENOR Printed Name Kay Havenor Title Agent Date 6/28/2010

E-mail Address KHavenor@georesources.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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