Form 3160-5 (August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

のしい-	- MATES WAS
	FORM APPROVED
C	MB NO. 1004-013
E	Expires: July 31, 201

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5.	Lease So	erial No	
	NMNM	10521	1

Э.	Lease Seriai No.	
	NMNM105211	

SUNDRY NOTICES AND REPORTS ON WELLS				NMNM105211			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/Agreement, Name and/or No.				
1. Type of Well	···········				8. Well Name and No.	BLU FEDERAL 3H	
☐ Oil Well ☐ Gas Well ☐ Oth						BEOT EDERAL SIT	
2. Name of Operator YATES PETROLEUM GORPE M VICHISON DIL 4	ORATIONE-Mail: ccottrell@id				9. API Well No. 30-015-36985-00-X1		
3a. Address 105 S 4TH STREET ARTESIA, NM 88210		3b. Phone No. (include area code) Ph: 972-931-0700 Ext: 109 Fx: 972-931-0701			10. Field and Pool, or Exploratory COUNTY LINE TANK		
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description				11. County or Parish, and State		
Sec 2 T16S R29E SWNW Lot 32.95367 N Lat, 104.05349 W				EDDY COUNTY	EDDY COUNTY, NM		
12. CHECK APPE	ROPRIATE BOX(ES) TO	INDICATE	NATURE OI	F NOTICE, RI	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION			ТҮРЕ	OF ACTION			
21.6	☐ Acidize	Deep	en	Product	ion (Start/Resume)	Water Shut-Off	
□ Notice of Intent	☐ Alter Casing		ure Treat	☐ Reclam		☐ Well Integrity	
Subsequent Report ■	Casing Repair	_	Construction	☐ Recom		_	
Final Abandonment Notice	Change Plans	_	and Abandon	_	arily Abandon	Other Well Spud	
	Convert to Injection	D Plug		□ Water I		·	
testing has been completed. Final Aldetermined that the site is ready for f 1/15/11 - Spud well at 5:30 PM ft. Pumped LCM sweeps & re 1/16/11 - Drilled to 430 ft. & ra 1 Float Shoe - 1 ft. 1 Jt. 13-3/8 in. 36# H-40 ST& 1 Float Collar - 1 ft. 9 Jts. 13-3/8 in. 36# H-40 ST& Total - 435 ft. Set casing @ 430 ft. Cement:	inal inspection.) If with 17-1/2 in, hole & dragained circulation. In 13-3/8 in, casing as foll C - 43 ft. C - 390 ft.	rill to 85 ft. Lo	ost complete	returns at 65	RECE FEB 0	4 2011	
14. Thereby certify that the foregoing is Con Name (Printed/Typed) ARNOLD	# Electronic Submission For YATES PETRO nmitted to AFMSS for proc	DLEUM CORP	DRÁTION, sen ET SIMMONS o	it to the Carlsb on 01/25/2011 (*	ad		
Name (17thea Typed) ARNOLD	IVALL		THE VICE	PRESIDENT	OPERATIONS	· · · · · · · · · · · · · · · · · · ·	
Signature (Electronic S	Submission)		Date 01/19	9/2011			
	THIS SPACE FO	R FEDERA	L OR STAT	E OFFICE U	SE		
Approved By ACCEPT	ED		JAMES TitleSUPER	A AMOS VISOR EPS		Date 01/30/201	
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to cond	uitable title to those rights in the		Office Carls	bad		make skere	
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent					nake to any department of	or agency of the United	

Additional data for EC transaction #100833 that would not fit on the form

32. Additional remarks, continued

lbs/sx gilsonite, 1% CaCL; 0.125 lbs/sx Poly-E-Flake. Tail w/470 SXS HalCem-C + 2% CaCl; 14.8 ppg, 1.35 yield, 6.39 gal/sx. Displaced with 62 bbls fresh water; circ 29 bbls cmt to pit. Plug down.

1/17/11 - Cut off 13-3/8 in. csg, weld on wellhead. Nipple up BOP and test to 250 psi low and 3000 psi high. Test annular to 250 psi low and 1500 psi high. Held OK. Pick up BHA & trip in hole w/ 12-1/4 in. bit.

1/18/11 - WOC total of 29.5 hrs. Drill cement & float collar 375 ft. to 395 ft. Test csg to 600 psi. Resume drilling formation at 430 ft.