

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Mewbourne Oil Company 14744 ✓

3a. Address PO Box 5270 Hobbs, NM 88240
3b. Phone No. (include area code) 575-393-5905

4. Location of Well (Footage, Sec., T, R., M., or Survey Description)
330' FSL & 2270' FEL, Sec 4-T20S-R25E Unit O ✓

5. Lease Serial No.
NM-14758
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No.
Long Draw 9 BO Federal Com #1H ✓
9. API Well No.
30-015-38309 ✓
10. Field and Pool, or Exploratory Area
Cemetery Yeso 11795 ✓
11. County or Parish, State
Eddy County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Spud, csg & cmt
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

01/11/11 MI & spud 12 1/4" hole. Ran 809' 9 5/8" 36# J55 LT&C csg. Cemented with 180 sks Thixad Class H with additives. Mixed @ 14.6 #/g w/1.51 yd. Tail with 400 sks Class C with 2% CaCl2. Mixed @ 14.8 #/g w/1.34 yd. Plug down @ 9:15 am 01/12/11. Did not circ cmt. Ran temp survey indicating TOC @ 311'. RIH with 1" pipe. Tag at 257'. Ran 1" pipe in 9 stages with 90 sks Class H (12/3). Mixed @ 14.6 #/g w/1.34 yd. And 180 sks Class C w/CaCl2. Mixed @ 14.8 #/g w/1.34 yd. Tag 1" pipe @ 58'. Circ 5 sks cmt to pit. Tested BOPE to 3000# & annular to 1500#. At 12:30 AM 01/15/11 casing to 1500# for 30 minutes, held OK. Chart & schematic attached. Drilled out with 8 3/4" bit.

01/19/11...TD'ed 8 3/4" hole @ 2856'. Ran 2856' 7" 26# J55 BT&C & LT&C Csg. Cemented with 300 sks BJ Lite "C" (35:65:4) with additives. Mixed @ 12.5 #/g w/ 2.12 yd. Tail with 100 sks Class "C" neat. Mixed @ 14.8 #/g w/1.34 yd. Plug down @ 7:30 AM 01/19/11. Circ 114 sks cmt to pit. Set wellhead slips w/70k#. Tested csg spool pack-off to 2000#. Tested BOPE to 3000# & annular to 1500#. Chart & schematic attached. Drilled out w/6 1/8" bit.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Jackie Lathan

Title Hobbs Regulatory

Signature

Date 01/24/11

RECEIVED

FEB 04 2011

NMOCD ARTESIA

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (Signature)

Name
(Printed/Typed)

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Date JAN 30 2011

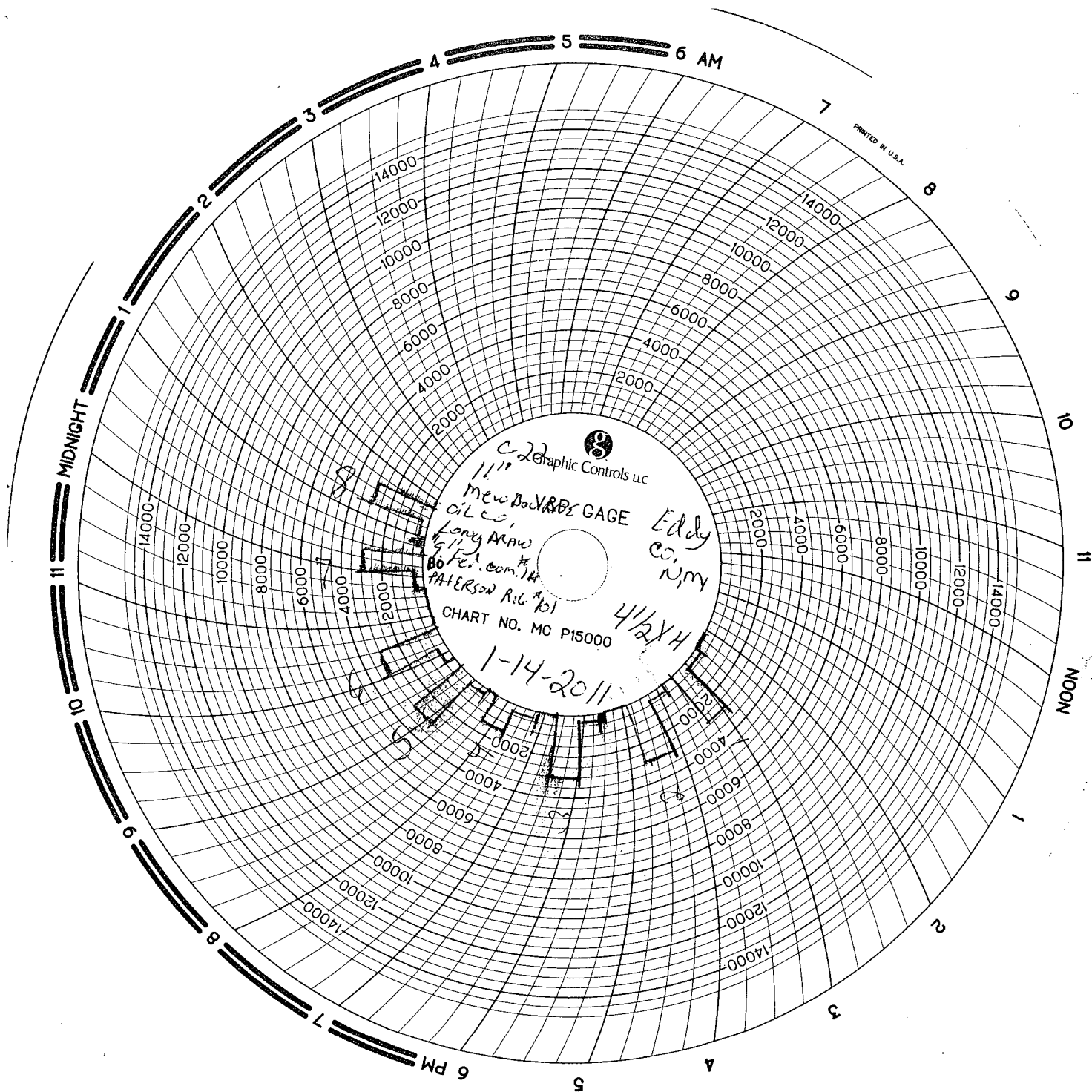
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

(Continued on next page)

DJS

NDS



MAN WELDING SERVICES, INC

Company Mewbourne Oil Co. Date 1-14-2011
Lease Long DRAW "9 Feb. Com. #1H County Eddy NM
Drilling Contractor PATERSON RIG #101 Plug & Drill Pipe Size C-22-11" - 4 1/2 XH

Accumulator Function Test - OO&GO#2

To Check - USABLE FLUID IN THE NITROGEN BOTTLES (III.A.2.c.i. or ii or iii)

- Make sure all rams and annular are open and if applicable HCR is closed.
- Ensure accumulator is pumped up to working pressure! **(Shut off all pumps)**
 1. Open HCR Valve. (If applicable)
 2. Close annular.
 3. Close **all** pipe rams.
 4. Open one set of the pipe rams to simulate closing the blind ram.
 5. For 3 ram stacks, open the annular to achieve the 50+ % safety factor. (5M and greater systems).
 6. **Record remaining pressure** 1500 psi. **Test Fails if pressure is lower than required.**
 - a. {950 psi for a 1500 psi system} b. {1200 psi for a 2000 & 3000 psi system }
 7. If annular is closed, open it at this time and close HCR.

To Check - PRECHARGE ON BOTTLES OR SPHERICAL (III.A.2.d.)

- Start with manifold pressure at, or above, maximum acceptable pre-charge pressure:
 - a. {800 psi for a 1500 psi system} b. {1100 psi for 2000 and 3000 psi system}
- 1. Open bleed line to the tank, slowly. **(gauge needle will drop at the lowest bottle pressure)**
- 2. Close bleed line. Barely bump electric pump and see what pressure the needle jumps up to.
- 3. **Record pressure drop** 975 psi. **Test fails if pressure drops below minimum.**
- **Minimum:** a. {700 psi for a 1500 psi system} b. {900 psi for a 2000 & 3000 psi system}

To Check - THE CAPACITY OF THE ACCUMULATOR PUMPS (III.A.2.f.)

- Isolate the accumulator bottles or spherical from the pumps & manifold.
- Open the bleed off valve to the tank, {manifold psi should go to 0 psi} close bleed valve.
 1. Open the HCR valve, {if applicable}
 2. Close annular
 3. With **pumps** only, time how long it takes to regain the required manifold pressure.
 4. **Record elapsed time** 1 min 30 sec **Test fails if it takes over 2 minutes.**
 - a. {950 psi for a 1500 psi system} b. {1200 psi for a 2000 & 3000 psi system}

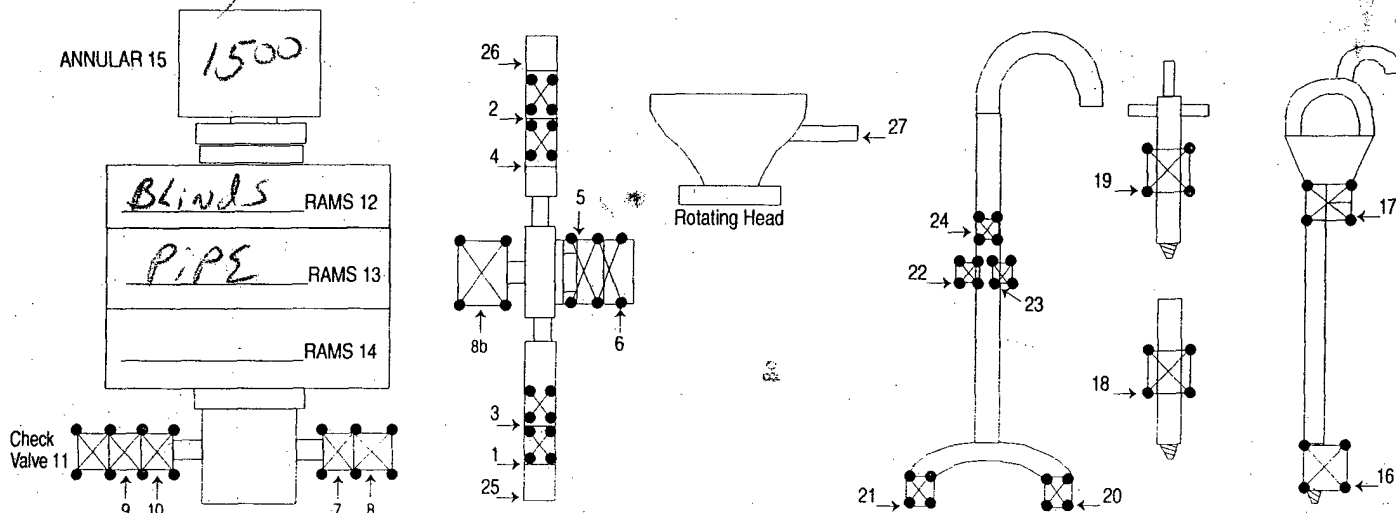


WELDING • BOP TESTING
NIPPLE UP SERVICE • BOP LIFTS • TANDEM
MUD AND GAS SEPARATORS
Lovington, NM • 575-396-4540

INVOICE

B 11490

Company Mewbourne Oil Co. Date 1-14-2011 Start Time 10:30 ☒ am ☐ pm
Lease Long Draw "900" Fed com. #1H County Eddy State NM
Company Man _____
Wellhead Vendor _____ Tester Benny Hughes
Drig. Contractor PATERSON Rig # #101
Tool Pusher _____
Plug Type C-22 Plug Size 11" Drill Pipe Size 4 1/2 X H
Casing Valve Opened YES Check Valve Open NA

[illegible]

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Mileage 176 @ 1.00 per mi. = 176.00
MASTER PRINTERS 575.396.3661 1.50

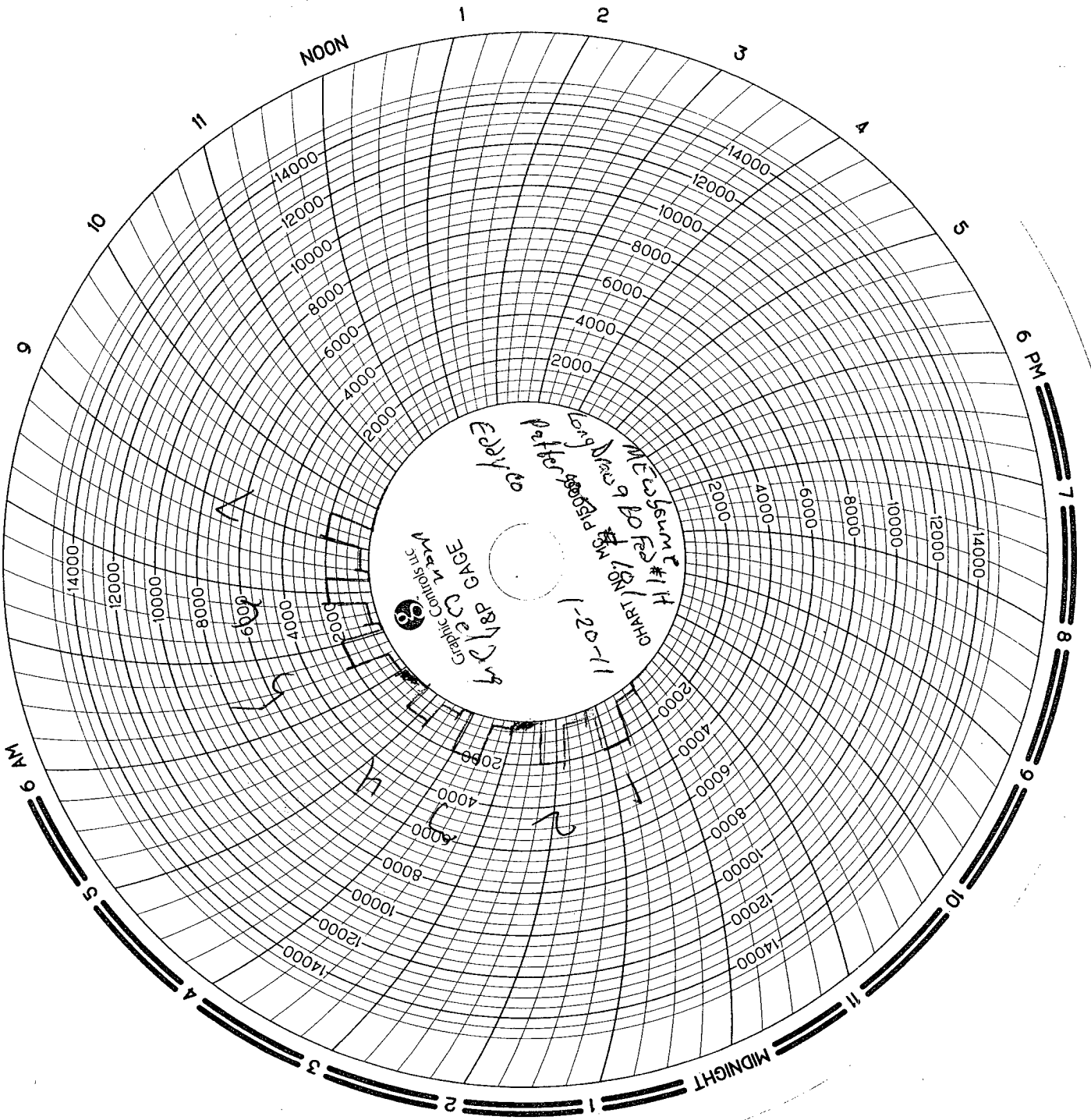
MASTER PRINTERS 575.396.3661

SUB TOTAL

TAX

TOTAL

PRINTED IN U.S.A.



MAN WELDING SERVICES, INC

Company Mewbourne Date 1-20-11
Lease Long Draw County Eddy
Drilling Contractor Patterson #101 Plug & Drill Pipe Size 7" C-22 3 1/2 IF

Accumulator Function Test - OO&GO#2

To Check - **USABLE FLUID IN THE NITROGEN BOTTLES** (III.A.2.c.i. or ii or iii)

- Make sure all rams and annular are open and if applicable HCR is closed.
- Ensure accumulator is pumped up to working pressure! (**Shut off all pumps**)
 1. Open HCR Valve. (If applicable)
 2. Close annular.
 3. Close **all** pipe rams.
 4. Open one set of the pipe rams to simulate closing the blind ram.
 5. For 3 ram stacks, open the annular to achieve the 50+ % safety factor. (5M and greater systems).
 6. **Record remaining pressure** 1500 psi. **Test Fails if pressure is lower than required.**
 - a. {950 psi for a 1500 psi system} b. {1200 psi for a 2000 & 3000 psi system }
 7. If annular is closed, open it at this time and close HCR.

To Check - **PRECHARGE ON BOTTLES OR SPHERICAL** (III.A.2.d.)

- Start with manifold pressure at, or above, maximum acceptable pre-charge pressure:
 - a. {800 psi for a 1500 psi system} b. {1100 psi for 2000 and 3000 psi system}
- 1. Open bleed line to the tank, slowly. (**gauge needle will drop at the lowest bottle pressure**)
 2. Close bleed line. Barely bump electric pump and see what pressure the needle jumps up to.
 3. **Record pressure drop** 600 psi. **Test fails if pressure drops below minimum.**
- **Minimum:** a. {700 psi for a 1500 psi system} b. {900 psi for a 2000 & 3000 psi system}

To Check - **THE CAPACITY OF THE ACCUMULATOR PUMPS** (III.A.2.f.)

- Isolate the accumulator bottles or spherical from the pumps & manifold.
- Open the bleed off valve to the tank, {manifold psi should go to 0 psi} close bleed valve.
 1. Open the HCR valve, {if applicable}
 2. Close annular
 3. With **pumps** only, time how long it takes to regain the required manifold pressure.
 4. **Record elapsed time** 42. **Test fails if it takes over 2 minutes.**
 - a. {950 psi for a 1500 psi system} b. {1200 psi for a 2000 & 3000 psi system}



42 B 12347

SUB TOTAL	\$1,550.00
TAX	85.25
TOTAL	\$1,635.25