

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008												
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name AID 24 STATE 6. Well Number: #8												
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						<div style="transform: rotate(-45deg); border: 2px solid black; padding: 5px; display: inline-block;"> RECEIVED JAN 10 2011 NMOC D ARTESIA </div>												
8. Name of Operator: Lime Rock Resources A, L.P.										9. OGRID: 255333								
10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401										11. Pool name or Wildcat: Empire, Glorieta-Yeso (96210)								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	K	24	17-S	28-E		2310	South	2210	West	Eddy								
BH:																		
13. Date Spudded 10/19/10		14. Date T.D. Reached 11/4/10		15. Date Drilling Rig Released 11/5/10		16. Date Completed (Ready to Produce) 12/28/10		17. Elevations (DF and RKB, RT, GR, etc.): 3697' GR										
18. Total Measured Depth of Well 5265'				19. Plug Back Measured Depth 5203'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Induction, Density/Neutron										
22. Producing Interval(s), of this completion - Top, Bottom, Name 4062'-4376'-Upper Yeso, 4459'-4751'- Middle Yeso, 4802'-5129' - Lower Yeso																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
8-5/8"		24# J-55		370'		12-1/4"		375 sx CI C		0'								
5-1/2"		17# J-55		5247'		7-7/8"		550 sx 35/65 Poz/C		0'								
								+ 650 sx C										
24. LINER RECORD																		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD													
					SIZE	DEPTH SET	PACKER SET											
					2-7/8"	5112'												
26. Perforation record (interval, size, and number) Upper Yeso: 4062'-4376', 44 holes Middle Yeso: 4459'-4751', 46 holes Lower Yeso: 4802'-5129', 46 holes					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>4062'-4376'</td> <td>2940 gals 15% NEFE; fraced w/151,557# 16/30 & 70,597# 20/40 Super LC sand in 25# X-linked gel</td> </tr> <tr> <td>4459'-4751'</td> <td>3500 gals 15% NEFE; fraced w/159,326# 16/30 & 51,827# 20/40 Super LC sand in 25# X-linked gel</td> </tr> <tr> <td>4802'-5129'</td> <td>4158 gals 15% NEFE; fraced w/153,484# 16/30 & 46,053# 20/40 Super LC sand in 25# X-linked gel</td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4062'-4376'	2940 gals 15% NEFE; fraced w/151,557# 16/30 & 70,597# 20/40 Super LC sand in 25# X-linked gel	4459'-4751'	3500 gals 15% NEFE; fraced w/159,326# 16/30 & 51,827# 20/40 Super LC sand in 25# X-linked gel	4802'-5129'	4158 gals 15% NEFE; fraced w/153,484# 16/30 & 46,053# 20/40 Super LC sand in 25# X-linked gel
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28. PRODUCTION																		
Date First Production READY		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Pumping				Well Status (Prod. or Shut-in) Pumping												
Date of Test Within 30 days	Hours Tested	Choke Size	Prod'n For Test Period:	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio											
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)												
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) To Be Sold							30. Test Witnessed By: Jerry Smith											
31. List Attachments Deviation Report																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude				Longitude				NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature			Printed Name		Title: Petroleum Engineer			Date: 1/6/11										
E-mail Address: mike@pippinllc.com																		

m2

AID 24 STATE #8 -- New Well

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....

No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 2, from.....to.....feet.....

From	To	Thickness In Feet	Lithology
			- On File -

From	To	Thickness In Feet	Lithology