

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator **Alamo Permian Resources, LLC**3a. Address
415 W. Wall Street, Suite 500 Midland, TX 797013b. Phone No. (include area code)
432.897.06734. Location of Well (Footage, Sec., T., R., M., or Survey Description)
See attached list5. Lease Serial No.
LC 064023

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Saunders Lease; see attached9. API Well No.
See attached list10. Field and Pool, or Exploratory Area
See attached list11. County or Parish, State
Eddy County, NM**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Change of Operator |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This is a notification of Change of Operator for the attached referenced wells.

Alamo Permian Resources, LLC, as new operator, accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on this lease or portion of lease described.

Bond Coverage: BLM Bond File No.: NMB000709

Change of Operator effective: October 26, 2010

Former Operator: Doral Energy Corp. (ORGID No. 261198)

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

Accepted for record - NMOCD

APPROVED

JAN 18 2011

/s/ JD Whitlock Jr

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Joanne KeatingTitle **Regulatory Affairs Coordinator**

Signature

Date

11/09/2010**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
FEB 07 2011
NMOCD-ARTESIA**ENTERED**
Kilke



Alamo Permian Resources, LLC (OGRID No. 274841)

Doral Energy Corp (OGRID No. 261198) --- Hanson Energy Acquisition, Eddy County, New Mexico

| LEASE NAME | WELL No. | LEASE TYPE | LEASE NO. | WELL API NUMBER | FIELD; POOL(s) | LOCATION | | | | | | | | | | | WELL TYPE |
|------------|----------|------------|-----------|-----------------|-------------------------------------|----------|------|-----|--------|-------|------|--------|------|--------|------|-------|-----------|
| | | | | | | LOT | UNIT | SEC | TWNSHP | RANGE | Feet | N or S | Feet | E or W | CO | STATE | |
| SAUNDERS | 2 | F | LC 064023 | 3001500438 | 22230 - EMPIRE; Yates-Seven Rivers | | P | 13 | 17.0S | 27E | 990 | S | 330 | E | Eddy | NM | Oil |
| SAUNDERS | 9 | F | LC 064023 | 3001500443 | 51300 - RED LAKE; Queen-Grayburg-SA | | P | 13 | 17.0S | 27E | 660 | S | 660 | E | Eddy | NM | Oil |
| SAUNDERS | 10 | F | LC 064023 | 3001521924 | 51300 - RED LAKE; Queen-Grayburg-SA | | I | 13 | 17.0S | 27E | 1980 | S | 660 | E | Eddy | NM | Oil |
| SAUNDERS | 11 | F | LC 064023 | 3001522061 | 51300 - RED LAKE; Queen-Grayburg-SA | | J | 13 | 17.0S | 27E | 2310 | S | 1650 | E | Eddy | NM | Oil |

**BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

**Conditions of Approval Change of Operator
1/25/2011**

Alamo Permian Resources, LLC

1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
2. All above ground structures and equipment on the lease shall be painted Shale Green (5Y 4/2). This is to be done within 90 days, if you have not already done so.
3. Submit for approval of water disposal method.
4. Submit updated facility diagrams as per Onshore Order #3
5. This agency shall be notified of any spill or discharge as required by NTL-3A.
6. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
7. Subject to like approval by NMOCD.