

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 July 17, 2008	
		1. WELL API NO. 30-015-37549		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3. State Oil & Gas Lease No. VB-0693			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name B. Graham BPU State	
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				6. Well Number: 1H	
8. Name of Operator Yates Petroleum Corporation				9. OGRID 025575	
10. Address of Operator 105 South Fourth Street, Artesia, NM 88210				11. Pool name or Wildcat Wildcat; Bone Spring (Oil) <i>Reg Bluff</i>	
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	M	1	26S	28E	
BH:	P	1	26S	28E	
13. Date Spudded RH 6/30/10 RT 7/20/10	14. Date T.D. Reached 8/8/10	15. Date Rig Released 8/11/10		16. Date Completed (Ready to Produce) 11/19/10	
				17. Elevations (DF and RKB, RT, GR, etc.) 2941'GR	
18. Total Measured Depth of Well 11,375'		19. Plug Back Measured Depth 11,328'		20. Was Directional Survey Made? Yes (Attached)	
21. Type Electric and Other Logs Run CBL/VDL/Gamma Ray/CCL					
22. Producing Interval(s), of this completion - Top, Bottom, Name 7245'-11,305' Bone Spring					
CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	Conductor	40'	26"	Redi-mix	
13-3/8"	48#	396'	17-1/2"	375 sx (circ)	
9-5/8"	36#	2570'	12-1/4"	800 sx (circ)	
5-1/2"	17#	11,375'	7-7/8"	1520 sx	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2-7/8"	6396'				
26. Perforation record (interval, size, and number) SEE ATTACHED SHEET			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED SEE ATTACHED SHEET		
PRODUCTION					
Date First Production 11/20/10		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Producing	
Date of Test 11/22/10	Hours Tested 24	Choke Size NA	Prod'n For Test Period	Oil - Bbl 375	Gas - MCF 5074
Flow Tubing Press. 940 psi	Casing Pressure 870 psi	Calculated 24-Hour Rate	Oil - Bbl 375	Gas - MCF 5074	Water - Bbl. 2395
					Oil Gravity - API - (Corr.) NA
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					30. Test Witnessed By J. Elizondo
31. List Attachments Log, Deviation and Directional Surveys					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					
33. If an on-site burial was used at the well, report the exact location of the on-site burial:					
Latitude		Longitude		NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <i>Tim Huerta</i>		Printed Name <u>Tim Huerta</u>		Title <u>Regulatory Compliance Supervisor</u> Date <u>November 29, 2010</u>	
E-mail Address <u>tinah@yatespetroleum.com</u>					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn. A
T. Salt	T. Strawn		T. Kirtland	T. Penn. "B
B. Salt	T. Atoka	2437'	T. Fruitland	T. Penn. "C
T. Yates	T. Miss		T. Pictured Cliffs	T. Penn. "D
T. 7 Rivers	T. Devonian		T. Cliff House	T. Leadville
T. Queen	T. Silurian		T. Menefee	T. Madison
T. Grayburg	T. Montoya		T. Point Lookout	T. Elbert
T. San Andres	T. Simpson		T. Mancos	T. McCracken
T. Glorieta	T. McKee		T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger		Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash		T. Dakota	
T. Tubb	T. Delaware Sand	2675'	T. Morrison	
T. Drinkard	T. Bone Spring	6358'	T. Todilto	
T. Abo	T. Castille	474'	T. Entrada	
T. Wolfcamp	T. Cherry Canyon	3540'	T. Wingate	
T. Penn	T. Brushy Canyon	4802'	T. Chinle	
T. Cisco	T.		T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology

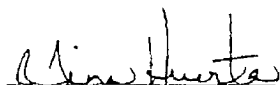
Form C-105 continued:

26. Perforation record (interval, size, and number)

10,745' (6)	9205' (6)
10,885' (6)	9065' (6)
11,025' (6)	8925' (6)
11,165' (6)	8785' (6)
11,305' (6)	8645' (6)
10,605' (6)	8505' (6)
10,465' (6)	8365' (6)
10,325' (6)	8225' (6)
10,185' (6)	8085' (6)
10,045' (6)	7945' (6)
9905' (6)	7805' (6)
9765' (6)	7665' (6)
9625' (6)	7525' (6)
9485' (6)	7385' (6)
9345' (6)	7245' (6)

27. Acid, Shot, Fracture, Cement, Squeeze, Etc.

<u>Depth Interval</u>	<u>Amount and Kind Material Used</u>
11,305'	Spotted 2500g 7-1/2% NEFE
10,745'-11,305'	Frac w/a 5#, 20# and 30# borate x-linked gel system, total prop 324,877# 40/70 mesh and 20/40 Ottawa
	Spotted 1800g 7-1/2% HCL
10,045'-10,605'	Frac w/a 5#, 20# and 30# borate x-linked gel system, total prop 316,330# 40/70 mesh and 20/40 Ottawa
	Spotted 1800g 7-1/2% HCL
9345'-9905'	Frac w/a 5#, 20# and 30# borate x-linked gel system, total prop 330,409# 40/70 mesh and 20/40 Ottawa
	Spotted 1800g 7-1/2% HCL
8645'-9205'	Frac w/a 5#, 20# and 30# borate x-linked gel system, total prop 343,760# 40/70 mesh and 20/40 Ottawa
	Spotted 1800g 7-1/2% HCL
7945'-8505'	Frac w/a 5#, 20# and 30# borate x-linked gel system, total prop 336,340# 40/70 mesh and 20/40 Ottawa
	Spotted 1800g 7-1/2% HCL
7245'-7805'	Frac w/a 5#, 20# and 30# borate x-linked gel system, total prop 254,011# 40/70 mesh and 20/40 Ottawa



Regulatory Compliance Supervisor
November 29, 2010