

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. <b>NMLC029418A</b>	
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator <b>CHEVRON USA INCORPORATED (AGENT: COG OPERATING LLC)</b>		7. Unit or CA Agreement Name and No. <b>NMNM71030C</b>	
3. Address <b>550 W. TEXAS AVE. SUITE 100 MIDLAND TX, 79701</b>		8. Lease Name and Well No. <b>SKELLY UNIT 767</b>	
3a. Phone No. (include area code) <b>432-685-4332</b>		9. AFI Well No. <b>30-015-37476</b>	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface <b>P Lot A 140' FSL &amp; 1115' FEL</b> At top prod. interval reported below At total depth <b>BHL 346' FNL &amp; 978' FEL Sec 23 T17S R31E Lot P A</b>		10. Field and Pool, or Exploratory <b>FREN; GLORIETA-YESO</b>	
14. Date Spudded <b>11/02/2010</b>		15. Date T.D. Reached <b>11/11/2010</b>	
16. Date Completed <b>12/06/2010</b> <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DF, RKB, RT, GL)* <b>3898' GL</b>	
18. Total Depth: MD <b>6863</b> TVD <b>6830</b>		19. Plug Back T.D.: MD <b>6810</b> TVD <b>6810</b>	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>CN / HNGS, Micro CFL / HNGS</b>	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)			

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.5	13.375	48	0	587		600		0	
11	8.625	32	0	1827		550		0	
7.875	5.5	17	0	6859		1100		0	

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	6295							

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) PADDOCK	5245	5385	5245 TO 5385	.41	18	OPEN
B) BLINEBRY	5775	5975	5775 TO 5975	.41	26	OPEN
C) BLINEBRY	6045	6245	6045 TO 6245	.41	26	OPEN
D) BLINEBRY	6315	6515	6315 TO 6515	.41	26	OPEN

## 27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
5245 - 5385	ACIDIZE W/ 3,570 GALS 15% ACID.
5245 - 5385	FRAC W/ 108,883 GALS GEL, 115,011# 16/30 WHITE SAND, 14,400# 16/30 SIBERPROP.
5775 - 5975	ACIDIZE W/ 3,718 GALS 15% ACID.
5775 - 5975	FRAC W/ 124,276 GALS GEL, 146,871# 16/30 WHITE SAND, 29,939# 16/30 SIBERPROP.

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/20/2010	12/20/2010	24	→	61	88	385			Electric Pumping Unit
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. 70	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

\*(See instructions and spaces for additional data on page 2)

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JAN 23 2011

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## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
YATES QUEEN SAN ANDRES GLORIETA YESO TUBB	1891 2875 3640 5137 5194 6690		DOLOMITE & SAND SAND DOLOMITE & ANHYDRITE SAND & DOLOMITE DOLOMITE & ANHYDRITE SAND	DOLOMITE & SAND SAND DOLOMITE & ANHYDRITE SAND & DOLOMITE DOLOMITE & ANHYDRITE SAND	1891 2875 3640 5137 5194 6690

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Carlsbad, N.M.

## 32. Additional remarks (include plugging procedure):

ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE ETC. CONT...

6045 - 6245 ACIDIZE W/ 3,500 GALS 15% ACID.

6045 - 6245 FRAC W/ 125,192 GALS GEL, 149,380# 16/30 WHITE SAND, 30,096# 16/30 SIBERPROP.

6315 - 6515 ACIDIZE W/ 3,500 GALS 15% ACID.

6315 - 6515 FRAC W/ 125,508 GALS GEL, 151,623# 16/30 WHITE SAND, 26,234# 16/30 SIBERPROP.

## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)   
 ☐ Geologic Report   
 ☐ DST Report   
 ☒ Directional Survey  
☐ Sundry Notice for plugging and cement verification   
☐ Core Analysis   
☐ Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) CHASITY JACKSON

Title Agent

Signature

*C. Jackson*

Date 01/17/2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.