Form 3160-5 (February 2005)

(Instructions on page 2)

## UNITED STATES **OCD-ARTESIA** DEPARTMENT OF THE INTERIOR

**BUREAU OF LAND MANAGEMENT** 

**SUNDRY NOTICES AND REPORTS ON WELLS** 

Do not use this form for proposals to drill or to re-enter an

FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007

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5. Lease Serial No.

LC-028446-A

6. If Indian, Allottee or Tribe Name

abandoned well.	Use Form 3160-3 (A	APD) for suc	ch proposal	s.				
SUBMIT IN TRIPLICATE – Other instructions on page 2.					7. If Unit of CA/Agreement, Name and/or No.			
1. Type of Well								
Oil Well Gas W			8. Well Name and No. Mark Twain 5 Federa	al Com 2H				
2. Name of Operator Devon Energy Production Company, L.P. ✓					9. API Well No. 30-015-38084	,		ARTESIA
3a. Address 20 North Broadway, Oklahoma City, OK 73102		3b. Phone No. (include area code)			10. Field and Pool or Ex Dog Canyon; Wolfcar	-		H.
A X	405-228-8973			•	<u> </u>		<u> Æ</u> l	
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 2310 FSL & 330 FEL of Sec 5 T17S R28E ✓					11. Country or Parish, S Eddy County, NM	state	OE 8	A
12. CHEC	K THE APPROPRIATE B	OX(ES) TO IND	ICATE NATURI	E OF NOTIC	CE, REPORT OR OTHE	R DATA	E E E E E E E E E E E E E E E E E E E	NMOCD
TYPE OF SUBMISSION			TYPE OF ACTION					
✓ Notice of Intent			Deepen		Production (Start/Resume)		hut-Off	
	Alter Casing	_	ture Treat	=	amation	Well Inte		
Subsequent Report	Casing Repair			Reco	mplete		Cementing	
Final Abandonment Notice	Change Plans Convert to Injection		and Abandon Back		porarily Abandon er Disposal	Procedure Change		
Attach the Bond under which the was following completion of the involve testing has been completed. Final determined that the site is ready for Devon Energy request a change from	ed operations. If the operat Abandonment Notices must final inspection.)	tion results in a n t be filed only aft	nultiple completio ter all requirement	on or recomp ts, including	letion in a new interval, reclamation, have been	a Form 3160-4 completed and	must be filed	once
Intermediate primary cementing ope 0% excess. Volumes may change d DV tool will be placed at 525'. 10' E	ependent upon hole calip	er measureme	nt.	e volumes v	will have 100% excess	, cased hole v	olumes will h	ıave
Stage 1: Lead: 500 sacks (35:65) Poz (Fly As 0.8% bwoc Sodium Metasilicate + 5 Tail: 250 sacks Class C Cement + 2 TOC: 525' MD	% bwoc MPA-5 + 98.2%	Fresh Water	1.97		Cello Flake + 3 lbs/sa A first stage of second stage of surface, Cont			onite +
Stage 2: Lead: 175 sacks Class C Cement +	2% hwas Calcium Chlari	do + 56 4% Fro	och Water I '3 /	, to	surface Cont	eact the	BLM.	
				7	,			
Excess c	ement may be alculates to	22%,	,	Al	1 previous Coo	4 still	apply,	
<ol> <li>I hereby certify that the foregoing is to Name (Printed/Typed)</li> <li>Spence Laird</li> </ol>	<b>-</b>	Title Regulatory Analyst						
Signature								
	1 THIS SPACE	FOR FEDE	RAL OR ST	ATE OF	POP PSPOVE			
Approved by	/-//		77:1					
Conditions of approval, if any are attached that the applicant holds legal or equitable tentitle the applicant to conduct operations	itle to those rights in the subj	es not warrant or o	certify ould Office	/s/ [	FEB 1 5 2011 Dustin Winkle	er er		
Title 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it	a crime for any p	erson knowingly a	nd willed light	AHARE ILAN DICHAMAGI	dystricy of the	e United States	any false,

Accepted for record