

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-38261
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VB-0815
7. Lease Name or Unit Agreement Name Trojans BQT State -
8. Well Number 1H -
9. OGRID Number 25575 -
10. Pool name or Wildcat Bone Springs

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other _____

2. Name of Operator
Yates Petroleum Corporation ✓

3. Address of Operator
105 S. 4th Street, Artesia, NM 88210

4. Well Location
Unit Letter P : 660 feet from the South line and 330 feet from the East line
Section 36 Township 25S Range 28E NMPM Eddy County ✓

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
2916'

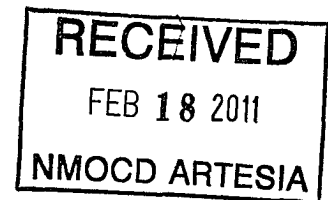
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
PULL OR ALTER CASING <input checked="" type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Bottom hole location for this well is Section 36, T25S-R28E, Unit O. 660' FSL and 330' FWL.

Yates Petroleum Corporation respectfully requests permission to alter the production casing program as per attached.



Thank-you,

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☒ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Jeremiah Mullen TITLE Well Planner DATE 2/18/10
Type or print name Jeremiah Mullen E-mail address: jmullen@yatespetroleum.com Telephone No. 575-748-4378
For State Use Only

APPROVED BY: David May TITLE Field Supervisor DATE 2-25-11
Conditions of Approval (if any):

Top of Cement to remain same as Approved on APD or higher.

Trojans BQT State #1H production casing

1st segment		11,438 ft to 6,300 ft		Make up Torque ft-lbs			Total ft = 5,138
O.D.	Weight	Grade	Threads	opt.	min.	mx.	
5.5 inches	20 #/ft	L-80	LT&C	4200	3150	5250	
Collapse Resistance	Internal Yield	Joint Strength		Body Yield		Drift	
8,830 psi	9,190 psi	416,000 #		466,000 #		4.653	

2nd segment		6,300 ft to 100 ft		Make up Torque ft-lbs			Total ft = 6,200
O.D.	Weight	Grade	Threads	opt.	min.	mx.	
5.5 inches	17 #/ft	HCP-110	LT&C	4620	3470	5780	
Collapse Resistance	Internal Yield	Joint Strength		Body Yield		Drift	
8,580 psi	10,640 psi	445,000 #		546,000 #		4.767	

3rd segment		100 ft to 0 ft		Make up Torque ft-lbs			Total ft = 100
O.D.	Weight	Grade	Threads	opt.	min.	mx.	
5.5 inches	20 #/ft	L-80	LT&C	4200	3150	5250	
Collapse Resistance	Internal Yield	Joint Strength		Body Yield		Drift	
8,830 psi	9,190 psi	416,000 #		466,000 #		4.653	