


Submit To Appropriate District Office Five Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 June 19, 2008 WELL API NO. 30-015-36479 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. _____ WELL OVER _____ BACK _____ RESVR. <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name KOOL AID STATE
2. Name of Operator COG Operating LLC		8. Well No. 002
3. Address of Operator 550 W. Texas Ave., Suite 1300 Midland, TX 79701		9. Pool name or Wildcat Empire; Glorieta-Yeso 96210 ✓
4. Well Location Unit Letter <u>H</u> : <u>1650</u> Feet From The <u>North</u> _____ Line and <u>330</u> Feet From The <u>East</u> _____ Line Section <u>24</u> Township <u>17S</u> Range <u>28E</u> NMPM County <u>Eddy</u>		
10. Date Spudded 10/31/10	11. Date T.D. Reached 11/6/10	12. Date Rig Released 11/8/10
13. Date Completed (Ready to Produce) 12/8/10		14. Elevations (DF and RKB, RT, GR, etc.) 3694' GR
15. Total Measured Depth of Well 5430		16. Plug Back Measured Depth 5381
17. If Multiple Compl. How Many Zones?		18. Producing Interval(s), of this completion - Top, Bottom, Name YESO
19. Was Directional Survey Made		20. Type Electric and Other Logs Run CN / HNGS, Micro CFL / HNGS
21. Was Well Cored		
22. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
13-3/8	48	280
8 5/8	32	865
5 1/2	17	5430
23. LINER RECORD		
SIZE	TOP	BOTTOM
24. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2-7/8	4922	
25. Perforation record (interval, size, and number) 3850 - 4100 1 SPF, 26 holes OPEN 4430 - 4630 1 SPF, 26 holes OPEN 4700 - 4900 1 SPF, 26 holes OPEN 4970 - 5170 1 SPF, 26 holes OPEN		
26. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3850 - 4100 See Attachment 4430 - 4630 See Attachment 4700 - 4900 See Attachment 4970 - 5170 See Attachment		
27. PRODUCTION		
Date First Production 12/16/10		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping
Well Status (Prod. Or Shut-in) Producing		Date of Test 12/22/10
Hours Tested 24	Choke Size	Prod'n For Test Period
Oil - Bbl 100	Gas - MCF 115	Water - Bbl. 513
Gas - Oil Ratio	Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 39.6	
28. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD		Test Witnessed By Kent Greenway
29. List Attachments Logs, C102, C103, Deviation Report, C104		
30. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.		
31. If an on-site burial was used at the well, report the exact location of the on-site burial:		
Latitude		Longitude
NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief		
Signature 	Printed Name Chasity Jackson	Title Regulatory Analyst
Date 1/4/11		E-mail Address cjackson@conchoresources.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 780	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 1603	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 2303	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 3736	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 5220	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T. Yeso 3807	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

KOOL AID STATE # 2**API#: 30-015-36479****EDDY, NM****C-105 (#27) ADDITIONAL INFORMATION**

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3850 - 4100	Acidize w/ 2,730 gals acid
	Frac w/114,592 gals gel, 14,325# SLC,
	110,839# White Sand.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4430 - 4630	Acidize w/ 4,180 gals acid.
	Frac w/104,640 gals gel, 29,274# SLC,
	153,984# White Sand.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4700 - 4900	Acidize w/ 3,592 gals acid.
	Frac w/125,609 gals gel, 34,612# SLC
	149,415# White Sand.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4970 - 5170	Acidize w/ 3,592 gals acid.
	Frac w/128,003 gals gel, 29,620# SLC
	151,631# White Sand.