Office	es To Appropriate District	State of New Mexico	Form C-103
District I		Energy, Minerals and Natural Resou	rces June 19, 2008
1625 N. French District II	Dr., Hobbs, NM 88240		WELL API NO. 30-015-36479
	Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	ON 50-013-30479  5. Indicate Type of Lease
District III	os Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE STEE
District IV		Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S, St. Fran 87505	ncis Dr., Santa Fe, NM		
0,503	SUNDRY NOTICE	S AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	ESERVOIR. USE "APPLICAT	S TO DRILL OR TO DEEPEN OR PLUG BACK TO ION FOR PERMIT" (FORM C-101) FOR SUCH	Kool Aid State
1 '		s Well  Other	8. Well Number 2
2. Name of	•	LIC	9. OGRID Number
3. Address	COG Operating of Operator	LLC	229137
		Avenue, Suite 1300, Midland, TX 79701	Empire; Glorieta-Yeso
4. Well Loc	eation		
Uni	it Letter <u>H</u> : <u>165</u>	0 feet from the <u>North</u> line and	feet from the <u>East</u> line
Sec	tion 24	Township 17S Range 28E	NMPM County Eddy
	- P	1. Elevation (Show whether DR, RKB, RT,	GR, etc.)
		3694' GR	
•	12. Check Apr	propriate Box to Indicate Nature of I	Notice. Report or Other Data
	• •	•	•
	NOTICE OF INTE		SUBSEQUENT REPORT OF:
		<del>_</del> ,	AL WORK
			CEMENT JOB
	E COMMINGLE		
OTHER:		[7] OTHER:	Completion
OTHER:	cribe proposed or complete	other:	Completion  etails, and give pertinent dates, including estimated date
13. Desc of st	arting any proposed work)	ed operations. (Clearly state all pertinent de	Completion  etails, and give pertinent dates, including estimated date tions: Attach wellbore diagram of proposed completion
13. Desc of st	cribe proposed or complete arting any proposed work) completion.	ed operations. (Clearly state all pertinent de	etails, and give pertinent dates, including estimated date
13. Desc of st or re	arting any proposed work) ecompletion.	ed operations. (Clearly state all pertinent do . SEE RULE 1103. For Multiple Complet	etails, and give pertinent dates, including estimated date
13. Desc of st or re	arting any proposed work) completion.  Test csg to 3,500# for 3	ed operations. (Clearly state all pertinent do . SEE RULE 1103. For Multiple Complet	etails, and give pertinent dates, including estimated date
13. Desc of st or re 11/23/10 11/28/10 11/29/10	arting any proposed work) completion.  Test csg to 3,500# for 3  Perf Lower Blinebry @ 4  Acidize w/ 3,592 gals ac	ed operations. (Clearly state all pertinent do . SEE RULE 1103. For Multiple Complet of Omin,ok. 1970 - 5170, w/ 1 SPF, 26 holes. sid. Frac w/ 128,003 gals gel, 151,631#	etails, and give pertinent dates, including estimated date tions: Attach wellbore diagram of proposed completion  .  White Sand, 29,620# SLC. Set CBP @ 4938.
13. Desc of st or re 11/23/10 11/28/10 11/29/10	arting any proposed work) completion.  Test csg to 3,500# for 3 Perf Lower Blinebry @ 4 Acidize w/ 3,592 gals ac Perf Middle Blinebry @	od operations. (Clearly state all pertinent do b. SEE RULE 1103. For Multiple Complet Omin,ok. 1970 - 5170, w/ 1 SPF, 26 holes. cid. Frac w/ 128,003 gals gel, 151,631# 4700 - 4900, w/ 1 SPF, 26 holes. Acidi	etails, and give pertinent dates, including estimated date tions: Attach wellbore diagram of proposed completion  White Sand, 29,620# SLC. Set CBP @ 4938. ze w/ 3,592 gals acid. Frac w/ 125,609 gals gel,
13. Desc of str or re 11/23/10 11/28/10 11/29/10	arting any proposed work) completion.  Test csg to 3,500# for 3 Perf Lower Blinebry @ 4 Acidize w/ 3,592 gals ac Perf Middle Blinebry @ 149,415# White Sand, 3	od operations. (Clearly state all pertinent do b. SEE RULE 1103. For Multiple Complet 0min,ok. 1970 - 5170, w/ 1 SPF, 26 holes. sid. Frac w/ 128,003 gals gel, 151,631# 14700 - 4900, w/ 1 SPF, 26 holes. Acidia 14,612# SLC. Set CBP @ 4675. Perf L	etails, and give pertinent dates, including estimated date tions: Attach wellbore diagram of proposed completion  White Sand, 29,620# SLC. Set CBP @ 4938. ze w/ 3,592 gals acid. Frac w/ 125,609 gals gel, Upper Blinebry @ 4430 - 4630 w/1 SPF, 26 holes.
13. Desc of str or re 11/23/10 11/28/10 11/29/10	arting any proposed work) completion.  Test csg to 3,500# for 3  Perf Lower Blinebry @ 4  Acidize w/ 3,592 gals ac  Perf Middle Blinebry @ 1  149,415# White Sand, 3  Acidize w/ 4,180 gals ac	ed operations. (Clearly state all pertinent do b. SEE RULE 1103. For Multiple Complet 0min,ok. 1970 - 5170, w/ 1 SPF, 26 holes. 1970 - 4900, w/ 1 SPF, 26 holes. Acidiz 14700 - 4900, w/ 1 SPF, 26 holes. Acidiz 14,612# SLC. Set CBP @ 4675. Perf Usid. Frac w/104,640 gals gel, 153,984#	etails, and give pertinent dates, including estimated date tions: Attach wellbore diagram of proposed completion  White Sand, 29,620# SLC. Set CBP @ 4938.  Ze w/ 3,592 gals acid. Frac w/ 125,609 gals gel,  Ipper Blinebry @ 4430 - 4630 w/1 SPF, 26 holes.  White Sand, 29,274# SLC. Set CBP @ 4170.
13. Desc of sta or re 11/23/10 11/28/10 11/29/10	arting any proposed work) completion.  Test csg to 3,500# for 3 Perf Lower Blinebry @ 4 Acidize w/ 3,592 gals ac Perf Middle Blinebry @ 149,415# White Sand, 3 Acidize w/ 4,180 gals ac Perf Paddock @ 3850 – 110,839# White Sand, 1	ed operations. (Clearly state all pertinent do b. SEE RULE 1103. For Multiple Complet 0min,ok. 1970 - 5170, w/ 1 SPF, 26 holes. 6id. Frac w/ 128,003 gals gel, 151,631# 14700 - 4900, w/ 1 SPF, 26 holes. Acidiz 14,612# SLC. Set CBP @ 4675. Perf Usid. Frac w/104,640 gals gel, 153,984# 14100 w/ 1 SPF, 26 holes. Acidize w/ 2 14,325# SLC.	etails, and give pertinent dates, including estimated date tions: Attach wellbore diagram of proposed completion  White Sand, 29,620# SLC. Set CBP @ 4938.  Ze w/ 3,592 gals acid. Frac w/ 125,609 gals gel,  Ipper Blinebry @ 4430 - 4630 w/1 SPF, 26 holes.  White Sand, 29,274# SLC. Set CBP @ 4170.
13. Desc of sta or re 11/23/10 11/28/10 11/29/10	arting any proposed work) completion.  Test csg to 3,500# for 3 Perf Lower Blinebry @ 4 Acidize w/ 3,592 gals ac Perf Middle Blinebry @ 149,415# White Sand, 3 Acidize w/ 4,180 gals ac Perf Paddock @ 3850 — 110,839# White Sand, 1 Drill out plugs. PBTD 53	ed operations. (Clearly state all pertinent do b. SEE RULE 1103. For Multiple Complet of Omin,ok. 1970 - 5170, w/ 1 SPF, 26 holes. Sid. Frac w/ 128,003 gals gel, 151,631# 14700 - 4900, w/ 1 SPF, 26 holes. Acidiz 14,612# SLC. Set CBP @ 4675. Perf L 156d. Frac w/104,640 gals gel, 153,984# 1564 4100 w/ 1 SPF, 26 holes. Acidize w/ 2 1574 4,325# SLC.	etails, and give pertinent dates, including estimated date tions: Attach wellbore diagram of proposed completion  White Sand, 29,620# SLC. Set CBP @ 4938.  Ze w/ 3,592 gals acid. Frac w/ 125,609 gals gel,  Ipper Blinebry @ 4430 - 4630 w/1 SPF, 26 holes.  White Sand, 29,274# SLC. Set CBP @ 4170.
13. Desc of sta or re 11/23/10 11/28/10 11/29/10	arting any proposed work) completion.  Test csg to 3,500# for 3 Perf Lower Blinebry @ 4 Acidize w/ 3,592 gals ac Perf Middle Blinebry @ 149,415# White Sand, 3 Acidize w/ 4,180 gals ac Perf Paddock @ 3850 — 110,839# White Sand, 1 Drill out plugs. PBTD 53 RIH w/ 156 jts 2-7/8" J5:	ed operations. (Clearly state all pertinent do b. SEE RULE 1103. For Multiple Complet Omin,ok. 1970 - 5170, w/ 1 SPF, 26 holes. Sid. Frac w/ 128,003 gals gel, 151,631# 4700 - 4900, w/ 1 SPF, 26 holes. Acidiz 64,612# SLC. Set CBP @ 4675. Perf L Sid. Frac w/104,640 gals gel, 153,984# 64100 w/ 1 SPF, 26 holes. Acidize w/ 2 4,325# SLC. 81. 5, 6.5# tbg, SN @ 4922'.	etails, and give pertinent dates, including estimated date tions: Attach wellbore diagram of proposed completion  White Sand, 29,620# SLC. Set CBP @ 4938.  Ze w/ 3,592 gals acid. Frac w/ 125,609 gals gel,  Ipper Blinebry @ 4430 - 4630 w/1 SPF, 26 holes.  White Sand, 29,274# SLC. Set CBP @ 4170.
13. Desc of sta or re 11/23/10 11/28/10 11/29/10	arting any proposed work) completion.  Test csg to 3,500# for 3 Perf Lower Blinebry @ 4 Acidize w/ 3,592 gals ac Perf Middle Blinebry @ 149,415# White Sand, 3 Acidize w/ 4,180 gals ac Perf Paddock @ 3850 — 110,839# White Sand, 1 Drill out plugs. PBTD 53 RIH w/ 156 jts 2-7/8" J5:	ed operations. (Clearly state all pertinent do b. SEE RULE 1103. For Multiple Complet of Omin,ok. 1970 - 5170, w/ 1 SPF, 26 holes. Sid. Frac w/ 128,003 gals gel, 151,631# 14700 - 4900, w/ 1 SPF, 26 holes. Acidiz 14,612# SLC. Set CBP @ 4675. Perf L 156d. Frac w/104,640 gals gel, 153,984# 1564 4100 w/ 1 SPF, 26 holes. Acidize w/ 2 1574 4,325# SLC.	etails, and give pertinent dates, including estimated date tions: Attach wellbore diagram of proposed completion  White Sand, 29,620# SLC. Set CBP @ 4938.  Ze w/ 3,592 gals acid. Frac w/ 125,609 gals gel,  Ipper Blinebry @ 4430 - 4630 w/1 SPF, 26 holes.  White Sand, 29,274# SLC. Set CBP @ 4170.
13. Desc of str or re 11/23/10 11/28/10 11/29/10	arting any proposed work) completion.  Test csg to 3,500# for 3 Perf Lower Blinebry @ 4 Acidize w/ 3,592 gals ac Perf Middle Blinebry @ 149,415# White Sand, 3 Acidize w/ 4,180 gals ac Perf Paddock @ 3850 — 110,839# White Sand, 1 Drill out plugs. PBTD 53 RIH w/ 156 jts 2-7/8" J58 RIH w/ 2 1/2"x2-1/4"x24	ed operations. (Clearly state all pertinent de la SEE RULE 1103. For Multiple Complet of SEE RULE 1103. For Multiple Complet SEE RULE 1103. For Multiple Complet SEE RULE 1103. For Multiple Complete SEE RULE 1103. For Multiple C	etails, and give pertinent dates, including estimated date tions: Attach wellbore diagram of proposed completion  White Sand, 29,620# SLC. Set CBP @ 4938.  Ze w/ 3,592 gals acid. Frac w/ 125,609 gals gel,  Ipper Blinebry @ 4430 - 4630 w/1 SPF, 26 holes.  White Sand, 29,274# SLC. Set CBP @ 4170.
13. Desc of sta or re 11/23/10 11/28/10 11/29/10	arting any proposed work) completion.  Test csg to 3,500# for 3 Perf Lower Blinebry @ 4 Acidize w/ 3,592 gals ac Perf Middle Blinebry @ 149,415# White Sand, 3 Acidize w/ 4,180 gals ac Perf Paddock @ 3850 — 110,839# White Sand, 1 Drill out plugs. PBTD 53 RIH w/ 156 jts 2-7/8" J5:	ed operations. (Clearly state all pertinent do b. SEE RULE 1103. For Multiple Complet Omin,ok. 1970 - 5170, w/ 1 SPF, 26 holes. Sid. Frac w/ 128,003 gals gel, 151,631# 4700 - 4900, w/ 1 SPF, 26 holes. Acidiz 64,612# SLC. Set CBP @ 4675. Perf L Sid. Frac w/104,640 gals gel, 153,984# 64100 w/ 1 SPF, 26 holes. Acidize w/ 2 4,325# SLC. 81. 5, 6.5# tbg, SN @ 4922'.	etails, and give pertinent dates, including estimated date tions: Attach wellbore diagram of proposed completion  White Sand, 29,620# SLC. Set CBP @ 4938.  Ze w/ 3,592 gals acid. Frac w/ 125,609 gals gel,  Ipper Blinebry @ 4430 - 4630 w/1 SPF, 26 holes.  White Sand, 29,274# SLC. Set CBP @ 4170.
13. Desc of str or re 11/23/10 11/28/10 11/29/10	arting any proposed work) completion.  Test csg to 3,500# for 3 Perf Lower Blinebry @ 4 Acidize w/ 3,592 gals ac Perf Middle Blinebry @ 149,415# White Sand, 3 Acidize w/ 4,180 gals ac Perf Paddock @ 3850 — 110,839# White Sand, 1 Drill out plugs. PBTD 53 RIH w/ 156 jts 2-7/8" J58 RIH w/ 2 1/2"x2-1/4"x24	ed operations. (Clearly state all pertinent de la SEE RULE 1103. For Multiple Complet of SEE RULE 1103. For Multiple Complet SEE RULE 1103. For Multiple Complet SEE RULE 1103. For Multiple Complete SEE RULE 1103. For Multiple C	etails, and give pertinent dates, including estimated date tions: Attach wellbore diagram of proposed completion  White Sand, 29,620# SLC. Set CBP @ 4938.  Ze w/ 3,592 gals acid. Frac w/ 125,609 gals gel,  Ipper Blinebry @ 4430 - 4630 w/1 SPF, 26 holes.  White Sand, 29,274# SLC. Set CBP @ 4170.
13. Desc of str or re 11/23/10 11/28/10 11/29/10 12/6/10 12/7/10 12/8/10 Spud Date:	arting any proposed work) completion.  Test csg to 3,500# for 3 Perf Lower Blinebry @ 4 Acidize w/ 3,592 gals ac Perf Middle Blinebry @ 149,415# White Sand, 3 Acidize w/ 4,180 gals ac Perf Paddock @ 3850 – 110,839# White Sand, 1 Drill out plugs. PBTD 53 RIH w/ 156 jts 2-7/8" J5:RIH w/ 2 1/2"x2-1/4"x24	ed operations. (Clearly state all pertinent do b. SEE RULE 1103. For Multiple Complet of Omin,ok. 1970 - 5170, w/ 1 SPF, 26 holes. Sid. Frac w/ 128,003 gals gel, 151,631# 4700 - 4900, w/ 1 SPF, 26 holes. Acidiz 44,612# SLC. Set CBP @ 4675. Perf Losid. Frac w/104,640 gals gel, 153,984# of 4100 w/ 1 SPF, 26 holes. Acidize w/ 2 4,325# SLC. 81. 5, 6.5# tbg, SN @ 4922'. of Pump. Turn to production.	etails, and give pertinent dates, including estimated date tions: Attach wellbore diagram of proposed completion.  White Sand, 29,620# SLC. Set CBP @ 4938. Zee w/ 3,592 gals acid. Frac w/ 125,609 gals gel, Upper Blinebry @ 4430 - 4630 w/1 SPF, 26 holes. White Sand, 29,274# SLC. Set CBP @ 4170. ,730 gals acid. Frac w/ 114,592 gals gel.
13. Desc of str or re 11/23/10 11/28/10 11/29/10 12/6/10 12/7/10 12/8/10 Spud Date:	arting any proposed work) completion.  Test csg to 3,500# for 3 Perf Lower Blinebry @ 4 Acidize w/ 3,592 gals ac Perf Middle Blinebry @ 149,415# White Sand, 3 Acidize w/ 4,180 gals ac Perf Paddock @ 3850 – 110,839# White Sand, 1 Drill out plugs. PBTD 53 RIH w/ 156 jts 2-7/8" J5:RIH w/ 2 1/2"x2-1/4"x24	ed operations. (Clearly state all pertinent de la SEE RULE 1103. For Multiple Complet of SEE RULE 1103. For Multiple Complet SEE RULE 1103. For Multiple Complet SEE RULE 1103. For Multiple Complete SEE RULE 1103. For Multiple C	etails, and give pertinent dates, including estimated date tions: Attach wellbore diagram of proposed completion.  White Sand, 29,620# SLC. Set CBP @ 4938. Zee w/ 3,592 gals acid. Frac w/ 125,609 gals gel, Upper Blinebry @ 4430 - 4630 w/1 SPF, 26 holes. White Sand, 29,274# SLC. Set CBP @ 4170. ,730 gals acid. Frac w/ 114,592 gals gel.
13. Desc of str or re 11/23/10 11/28/10 11/29/10 12/6/10 12/7/10 12/8/10 Spud Date:	arting any proposed work) completion.  Test csg to 3,500# for 3 Perf Lower Blinebry @ 4 Acidize w/ 3,592 gals ac Perf Middle Blinebry @ 149,415# White Sand, 3 Acidize w/ 4,180 gals ac Perf Paddock @ 3850—110,839# White Sand, 1 Drill out plugs. PBTD 53 RIH w/ 156 jts 2-7/8" J58 RIH w/ 2 1/2"x2-1/4"x24	ed operations. (Clearly state all pertinent de SEE RULE 1103. For Multiple Complet 1. SEE RULE 1103. For Multiple Complete 1. SEE R	etails, and give pertinent dates, including estimated date tions: Attach wellbore diagram of proposed completion.  White Sand, 29,620# SLC. Set CBP @ 4938. Zee w/ 3,592 gals acid. Frac w/ 125,609 gals gel, Upper Blinebry @ 4430 - 4630 w/1 SPF, 26 holes. White Sand, 29,274# SLC. Set CBP @ 4170. ,730 gals acid. Frac w/ 114,592 gals gel, unowledge and belief.
13. Desc of str or re 11/23/10 11/28/10 11/29/10 12/6/10 12/7/10 12/8/10 Spud Date:	arting any proposed work) completion.  Test csg to 3,500# for 3 Perf Lower Blinebry @ 4 Acidize w/ 3,592 gals ac Perf Middle Blinebry @ 149,415# White Sand, 3 Acidize w/ 4,180 gals ac Perf Paddock @ 3850—110,839# White Sand, 1 Drill out plugs. PBTD 53 RIH w/ 156 jts 2-7/8" J58 RIH w/ 2 1/2"x2-1/4"x24	ed operations. (Clearly state all pertinent do b. SEE RULE 1103. For Multiple Complet of Omin,ok. 1970 - 5170, w/ 1 SPF, 26 holes. Sid. Frac w/ 128,003 gals gel, 151,631# 4700 - 4900, w/ 1 SPF, 26 holes. Acidiz 44,612# SLC. Set CBP @ 4675. Perf Losid. Frac w/104,640 gals gel, 153,984# of 4100 w/ 1 SPF, 26 holes. Acidize w/ 2 4,325# SLC. 81. 5, 6.5# tbg, SN @ 4922'. of Pump. Turn to production.	etails, and give pertinent dates, including estimated date tions: Attach wellbore diagram of proposed completion.  White Sand, 29,620# SLC. Set CBP @ 4938. Zee w/ 3,592 gals acid. Frac w/ 125,609 gals gel, Upper Blinebry @ 4430 - 4630 w/1 SPF, 26 holes. White Sand, 29,274# SLC. Set CBP @ 4170. ,730 gals acid. Frac w/ 114,592 gals gel, unowledge and belief.
13. Desc of sta or re 11/23/10 11/28/10 11/29/10 12/6/10 12/7/10 12/8/10 Spud Date:	arting any proposed work) completion.  Test csg to 3,500# for 3 Perf Lower Blinebry @ 4 Acidize w/ 3,592 gals ac Perf Middle Blinebry @ 149,415# White Sand, 3 Acidize w/ 4,180 gals ac Perf Paddock @ 3850—110,839# White Sand, 1 Drill out plugs. PBTD 53 RIH w/ 156 jts 2-7/8" J58 RIH w/ 2 1/2"x2-1/4"x24	Omin,ok.  Omin,o	etails, and give pertinent dates, including estimated date tions: Attach wellbore diagram of proposed completion.  White Sand, 29,620# SLC. Set CBP @ 4938. Zee w/ 3,592 gals acid. Frac w/ 125,609 gals gel, Upper Blinebry @ 4430 - 4630 w/1 SPF, 26 holes. White Sand, 29,274# SLC. Set CBP @ 4170. ,730 gals acid. Frac w/ 114,592 gals gel, Inowledge and belief.  Inowledge and belief.  Analyst DATE 1/4/11
13. Desc of sta or re 11/23/10 11/28/10 11/29/10 12/6/10 12/7/10 12/8/10 Spud Date:	arting any proposed work) completion.  Test csg to 3,500# for 3 Perf Lower Blinebry @ 4 Acidize w/ 3,592 gals ac Perf Middle Blinebry @ 149,415# White Sand, 3 Acidize w/ 4,180 gals ac Perf Paddock @ 3850 – 110,839# White Sand, 1 Drill out plugs. PBTD 53 RIH w/ 156 jts 2-7/8" J58 RIH w/ 2 1/2"x2-1/4"x24  10/31/10  fy that the information about the property of the p	ed operations. (Clearly state all pertinent de SEE RULE 1103. For Multiple Complet 1. SEE RULE 1103. For Multiple Complete 1. SEE R	etails, and give pertinent dates, including estimated date tions: Attach wellbore diagram of proposed completion.  White Sand, 29,620# SLC. Set CBP @ 4938. Zee w/ 3,592 gals acid. Frac w/ 125,609 gals gel, Upper Blinebry @ 4430 - 4630 w/1 SPF, 26 holes. White Sand, 29,274# SLC. Set CBP @ 4170. ,730 gals acid. Frac w/ 114,592 gals gel, Inowledge and belief.  Inowledge and belief.  Analyst DATE 1/4/11
13. Desc of str or re 11/23/10 11/28/10 11/29/10 12/6/10 12/7/10 12/8/10 Spud Date: I hereby certi	arting any proposed work) completion.  Test csg to 3,500# for 3 Perf Lower Blinebry @ 4 Acidize w/ 3,592 gals ac Perf Middle Blinebry @ 149,415# White Sand, 3 Acidize w/ 4,180 gals ac Perf Paddock @ 3850—110,839# White Sand, 1 Drill out plugs. PBTD 53 RIH w/ 156 jts 2-7/8" J5. RIH w/ 2 1/2"x2-1/4"x24  10/31/10  fy that the information above the conty of	Omin,ok.  Omin,o	etails, and give pertinent dates, including estimated date tions: Attach wellbore diagram of proposed completion  White Sand, 29,620# SLC. Set CBP @ 4938.  Ze w/ 3,592 gals acid. Frac w/ 125,609 gals gel, Upper Blinebry @ 4430 - 4630 w/1 SPF, 26 holes.  White Sand, 29,274# SLC. Set CBP @ 4170.  ,730 gals acid. Frac w/ 114,592 gals gel, Upper Blinebry @ 4170.  The same of the