Submit To Appropriate State Lease - 6 copies	e District Office				State of New N								Form C-105	
Fee Lease - 5 copies District I			Ene	ergy, l	Minerals and Na	itural	Resou	rces	WEL	(ADIN	10	Re	evised June 10, 2003	
1625 N. French Dr., Hobbs, NM 88240 District II									WEL	WELL API NO. 30-015-38079				
1301 W. Grand Avenue, Artesia, NM 88210					Oil Conservation Division				5. Inc	5. Indicate Type of Lease				
District III 1000 Rio Brazos Rd., Aztec, NM 87410				1220 South St. Francis Dr.						STATE FEE				
District IV 1220 S. St. Francis Dr.					Santa Fe, NM	8750	15		State	Oil & C	as Lease	No.		
			RECO	MPL	ETION REPOI	RT AI	ND LO)G					ATTEN DEPARTMENT	
1a. Type of Well:											r Unit Agre			
OIL WEL	L 🖾 GAS V	WELL	☐ DRY		OTHER	··· ···			-					
b. Type of Comple NEW 🖾 W	etion: ORK [7] Di	FEPEN		; 🖂	DIFF.						Mc (Coy Stat	ie	
WELL O	VER		BACI		RESVR. OTH	ER								
2. Name of Operator	r								8. Wel	l No.				
COG Operati												10		
3. Address of Operator						9. Pool	9. Pool name or Wildcat							
550 W. Texa	s Ave., Suite	e 1300	Midland,	, TX 7	9701				Empi	re; Glo	riet-Yeso	o, East	96610	
4. Well Location	<u> </u>	1650	Feet From 3	Γhe	North	Line	and	2170		Feet Fro	m The	East	Line	
Section	8	1030	Township			mge		9E	NMPN	="	THE		ounty Eddy	
10. Date Spudded			1 12. E	Date Cor	npl. (Ready to Prod.)		13. Elev			F& RKB, RT, GR, etc.) 14. Elev. Casinghead				
11/13/10 15. Total Depth	11/19 16. Plus		, D	17 If	12/13/10 Multiple Compl. How	Mony	110	Interval	3620' GF	Tools		Cable T	foole	
	10. FIG				nes?	ivially		illed By	s Kotary				OOIS	
5475'	val(s) of this co	5401		tom No	2022			·		X	Was Dira	etional Su	rvey Made	
19. Floudeing linery	rai(s), or this co	mpicuo	и - тор, вог - 4450							20	was Dire	N		
21. Type Electric an									22. W	as Well C	Cored			
22		CN / H	NGS, Mi		FL / HNGS) T) /T		11 .	<u>l</u>		11\	No		
23. CASING SIZE	WE	IGHT L	D /ET		SING RECOIDEPTH SET		Report HOLES				H) RECORD		40-11-21-21-2	
17-1/2	WE	48	.Б./ГІ.		359		13-3		CEMI	950		RE	CEIVED	
11		^ 24			859		8-5/			400		[
7-7/8		17			5462		5-1/	2		900		J_{ℓ}	AN 1 2 2011	
												-	ADTECIA	
24				LDI	ED DECORD				 25.	TU	BING RE		OCD ARTESIA	
SIZE	TOP	i j	воттом	LIN	ER RECORD SACKS CEMENT	SCR	ÉÉN		SIZE	10	DEPTH S		PACKER SET	
				······································					2-7/8		4878			
26. Perforation re 4360 - 4560 -				Open					FRACTU					
4630 - 4830 - 1 SPF, 26 holes 4900 - 5100 - 1 SPF, 26 holes			Open Open			DEPTH INTERVAL 4360 – 4560 4630 – 4830			AIVIO	AMOUNT AND KIND MATERIAL USED See Attachment				
										See A			Attachment	
							4900 – 5100			See Attachment			ent	
										· · · · · · · · · · · · · · · · · · ·				
28 Date First Production		l D.	raduation M	athod (PRO Flowing, gas lift, pum		CTIC		n Wal	1 Status /	Prod. or Shi	i.		
12/17		"				-			p) Wei	i Status (1		•		
Date of Test	Hours Tested		Pum Choke Size		ising a 2-1/2" x 2 Prod'n For	- 1/4" 2 Oil			Gas - MCF		P Water - Bb	roducing	Gas - Oil Ratio	
			CHORE SIZE		Test Period			1		- 1			Gas - On Rado	
12/21/10 Flow Tubing	24 Casing Pressu		Calculated 2	24	Oil - Bbl.	Т,	187 Gas - MC	YE.	446 Water - 1		50		PI - <i>(Corr.)</i>	
Press.	Casing Piessu		Hour Rate		וטפ + ווט. 	1	Jas - IVIL	ı.	vvaici - i	JUI.	10110	iavity - Al		
													40.2	
29. Disposition of C	ias (Sold, used)	for fuel,	vented, etc.)		L DLD					Т	est Witness	sed By	reenway	
30 List Attaches												Kent G	reenway 	
30. List Attachment	.s			L	ogs, C102, C103,	Devia	ation Re	eport, C	C104					
31 Thereby certif	y that the info	rmation	n shown on	both s	ides of this form as	true ai	nd comp	lete`to t	he best of	ту кпоч	ledge and	l belief		
	0 2			1	Printed									
Signature	(Y Wake	8n/	1		Name Chasity.	Jackso	on	Ti	tle Reg	gulatory	Analyst	. 1	Date 1/4/11	
	cipalrass	 	haracaura		•						•	^ \))	
E-mail Address	<u>Cjackson</u> (wconci	noresourc	es.con	1 Phone 432-686	J-3U8/	<i>'</i>					$+ \lambda \lambda$		

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Γ. 7 Rivers Γ. Queen Γ. Grayburg Γ. San Andre Γ. Glorieta Γ. Paddock Γ. Blinebry Γ. Tubb Γ. Drinkard Γ. Abo Γ. Wolfcamp Γ. Penn	1661	rn New Mexico T. Canyon T. Strawn T. Atoka T. Miss T. Devonian T. Silurian T. Montoya T. Simpson T. McKee T. Ellenburger T. Gr. Wash T. Delaware Sand	T T T T T T B B T	T. Ojo Ala T. Kirtland T. Pictured T. Cliff Ho T. Menefer T. Point Lo T. Mancos T. Gallup Base Green	d-Fruitl d Cliffs ouse e ookout		rn New Mexico T. Penn. "B" T. Penn. "C" T. Penn. "D" T. Leadville T. Madison T. Elbert	
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rom To	Thickness	Lithology		From	То	Thickness	Lithology	
	In Feet					In Feet		

Mc Coy State #10 API#: 30-015-38079 EDDY, NM

C-105 (#27) ADDITIONAL INFORMATION

27. ACID, SHOT, FR	RACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4360 – 4560	Acidize w/3,000 gals acid
	Frac w/109,000gals gel, 29,553# 16/30 SLC,
	140,237# 16/30 White sand.

27. ACID, SHOT, FI	RACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4630 – 4830	Acidize w/2,500 gals acid
	Frac w/116,000 gals gel, 31,665# 16/30 SLC,
	147,120# 16/30 White sand.

27. ACID, SHOT, FI	RACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4900 - 5100	Acidize w/2,500 gals acid
	Frac w/117,000 gals gel, 28,977# 16/30 SLC,
	148,514# 16/30 White sand.