District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

District IV

State of New Mexico Energy Minerals and Natural Resources

June 16, 2008

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit to appropriate District Office

☐ AMENDED REPORT

Form C-101

API	PLICA					, RE-E	NTER,	DEEP	EN, PLUG			ADD A ZONE	
¹ Operator Name and Address Nadel and Gussman HEYCO, LLC						_2				RID Numbe			
P.O. Box 1936 Roswell N.M. 88202								30 - 015	- ペ ^A	API Number			
Property Code Property Rock Island					perty Name	Name Well No.					ll No.		
33454													
⁹ Proposed Pool 1						¹⁰ Proposed Pool 2							
Glorietta 7 Surfo							ce Location						
III. or lot no	JL or lot no. Section Township		Range Lot I			Feet from the			Feet from the Ea		nst/West line County		
D D	I I - I		26E	Lot Idii		510'		RTH	330'		WEST	EDDY ~	
⁸ Proposed Bottom Hole Lc					le Locatio	ocation If Different From Surface							
UL or lot no.	Section					Feet from the			Feet from the		ast/West line County		
Α	16	18S 26E				510'	NORTH		330'		EAST EDDY		
Additional Well Information 11 Work Type Code 12 Well Type Code 13 Cable/Rotary 14 Lease Type Code 15 Ground Level Elevat									und Level Elevation				
	N -		0 ~						S ~		3382.		
	ultiple		17 Proposed Dep			18 Formation			¹⁹ Contractor		²⁰ Spud Date		
	Υ ,	7060' MD/ 2585'		TVD Glori		Glorietta	etta		N/A		4/1/11		
				21									
21 Proposed Casing and Cement Program									`				
Hole Size		Casin	g Size	Casing weight/foot		ot	Setting Depth		Sacks of Cement		Estimated TOC		
12 1/4"		9 5/8"		. 36#			1400'		850sx		Surface		
8 3/4"		5 1/2"		17#			2936' MD		None*		N/A		
7 7/8"		4 1/2"		11.6#			7060' MD		None*				
									<u> </u>				
22 Describe th	ne proposed	program. If t	his application	is to DEEI	PEN or PLU	UG BACK,	give the data	a on the p	resent productiv	e zone an	d proposed	new productive zone.	
Describe the	blowout pre	evention progr	am, if any. Use	e additiona	I sheets if n	necessary.							
Mud Program									-				
			isc w/ Fresh wa							RE	ECEI'	VED	
1400' to 7060': 8.8 to 10.0 ppg, 28-30 visc, w/ brine / cut brine water												1	
**Casing Cement – will utilize a Packers Plus type open hole system to complete If H2s is encountered, will set ECP @ +/- 2300', cement 2300' to surface with 70						,	lace C			۲	EB 01	2011	
11 1123 13 01100	aincica, wi	ii set leer @ -	+- 2300 , ceme	III 2500 II	stillace w	iii 700 sx C	1435 C			NMC	OCD AF	RTESIA	
									l	14111	, <u>, , , , , , , , , , , , , , , , , , </u>		
23 Charachu cartifu that the information airea should be used a surplumental.													
²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.							OIL CONSERVATION DIVISION						
,													
Signature:					Apr	Approved by:							
Kattle Chamber							6 DE ORM						
Printed name: Keith Cannon					Title	Title: Topox							
Title: Drilling Superintendent					Apr	Approval Date: 1/2/1/201/201/201/201/201/201/201/201/20							
E-mail Address: kcannon@heycoenergy.com							<u> </u>	12011			Jachani S		
Date: 2/1/2011 Phone: 575 – 623-6601						Con	Conditions of Approval Attached						
Date. 2/1/201	Date: 2/1/2011 Phone: 5/5 – 623-6601						Conditions of Approval Attached [1]						

NADEL AND GUSSMAN HEYCO, L.L.C. P.O. BOX 1936 ROSWELL N.M. 88202 (575) 623-6601 (Office) (575) 624-5321 (Fax)

2/1/2011

Miss Reeves District 2 Geologist New Mexico Oil and Gas Division 1301 West Grand Avenue Artesia, NM 88210

Re: Rock Island 16 State 2 SHL: 510' FNL & 330' FWL UL D BHL: 510' FNL & 330' FEL UL A Sec. 16, T18S, R26E Eddy, NM Rule 118 H2S Exposure

Dear Miss. Reeves

Nadel and Gussman Heyco, LLC have evaluated this well and we do not expect to encounter hydrogen sulfide. However, we will employ a third party monitoring system. We will begin monitoring prior to drilling out the intermediate casing and will continue monitoring the remainder of the well.

Please contact me if you have any additional questions.

Sincerely,

Keith Cannon Drilling Superintendent

Hydrogen Sulfide Drilling Operations Plan Rock Island 16 State 2 SHL: UNIT D, Sec 16, T18S, R26E 510' FNL & 330' FWL Eddy Co. N.M.

- 1. Company and contract personnel admitted on location should be trained by a qualified H₂S safety instructor to the recognize and handle following:
 - A. Characteristics of H₂S gas
 - B. Physical effects and hazards
 - C. Proper use of safety equipment and life support systems
 - D. Principle and operation of H₂S detectors, warning system and briefing knowledge
 - E. Evacuation procedure, routes and first aid support
 - F. Proper use of 30 minutes Pressure-on-Demand Air Pack
- 2. H₂S Detection and Alarm Systems
 - A. H₂S detectors and audio alarm system to be located at bell nipple, end of blooie line (mud pit) and on derrick floor or doghouse
- 3. Windsock and/or Wind Streamers
 - A. Windsock at mud pit area (high enough to be visible)
 - B. Windsock at briefing area (high enough to be visible)
 - C. Windsock at location entrance
- 4. Condition Flags and Signs
 - A. H₂S warning signs on lease access road into location
 - B. Flags displayed on sign at location entrance
 - 1. Green flag indicates "Normal Safe Conditions"
 - 2. Yellow Flag indicates "Potential Pressure and Danger"
 - 3. Red Flag indicates "Danger H₂S Present in High Concentrations" admit only emergency personnel
- 5. Well Control Equipment
 - A. See BOP schematic page
- 6. Communication
 - A. While working under masks chalkboards will be used for communication
 - B. Hand signals will be used where chalk board is inappropriate
 - C. Two -way radios or cell phones used to communicate off location or minimally in Drilling Foreman's trailer or living quarters
- 7. Drillstem Testing
 - A. Exhausts watered
 - B. Flare line equipped with electric Igniter/propane pilot light in case gas reaches surface
 - C. If location near dwelling closed DST will be performed
- 8. Drilling Supervisor required to be familiar with effects of H₂S on tubular goods/mechanical equipment
- 9. If H₂S encountered, mud system shall be addressed to maintain control of formation. A mud gas separator will be brought into service along with H₂S scavengers, if necessary.

PUBLIC PROTECTION PLAN FOR EMERGENCY CONTACTS

915-699-0139 or 915-563-3356

505-476-9600

505-827-9126

505-476-9635

575-746-3569

575-392-5556

NADEL AND GUSSMAN HEYCO, LLC (575) 623-6601 **Company Personnel** Joel Martin **Drilling Enrineer** 432-682-4429 432-238-9969 Keith Cannon Drilling Supt. 575-623-6601 575-626-1936 ARTESIA N.M. Ambulance 911 State Police 575-746-5000 575-746-5000 City Police Sheriff's Office 575-746-9888 Fire Department 575-746-5050 or 575-746-5051 N.M.O.C.D 575-748-1283 CARLSBAD N.M. Ambulance 911 State Police 575-885-3137 City Police 575-885-2111 Sheriff's Office 575-887-7551 Fire Department 575-885-3125 or 575-885-2111 Carlsbad BLM 575-887-6544 HOBBS N.M. Ambulance 911 State Police 575-392-5588 City Police 575-397-9265 Sheriff's Office 575-396-3611 Fire Department 575-397-9308 N.M.O.C.D 575-393-6161 Hobbs BLM 575-393-3612 Flight for Life (Lubbock Tx) 806-743-9911 Aerocare (Lubbock Tx) 806-747-8923 Med flight air Ambulance (Albuq NM) 505-842-4433 SB air Med Services (Albug NM) 505-842-4949 Boots & Coots IWC 800-256-9688 or 281-931-8884

Cudd Pressure Control

24 Hour

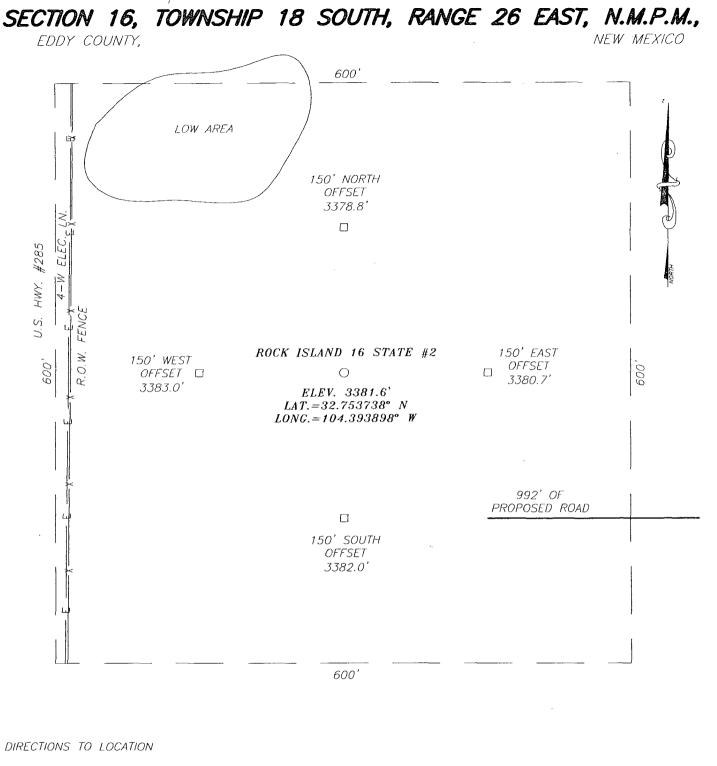
(Artesia NM)

(Hobbs NM)

New Mexico Emergency Response Commission (Santa Fe)

New Mexico State Emergency Operations Center

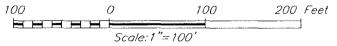
BJ Services



FROM THE INTERSECTION OF U.S. HWY. #285 AND CO. RD. #39 (FOUR DINKUS ROAD), GO EAST ON CO. RD. #39 FOR APPROX. 0.2 MILES. GO SOUTH 645 FEET TO AN PROPOSED ROAD SURVEY. TURN RIGHT AND FOLLOW PROPOSED ROAD 992 FEET TO THIS LOCATION.



PROVIDING SURVEYING SERVICES
SINCE 1946
JOHN WEST SURVEYING COMPANY
412 N. DAL PASO
HOBBS, N.M. 88240
(575) 393-3117

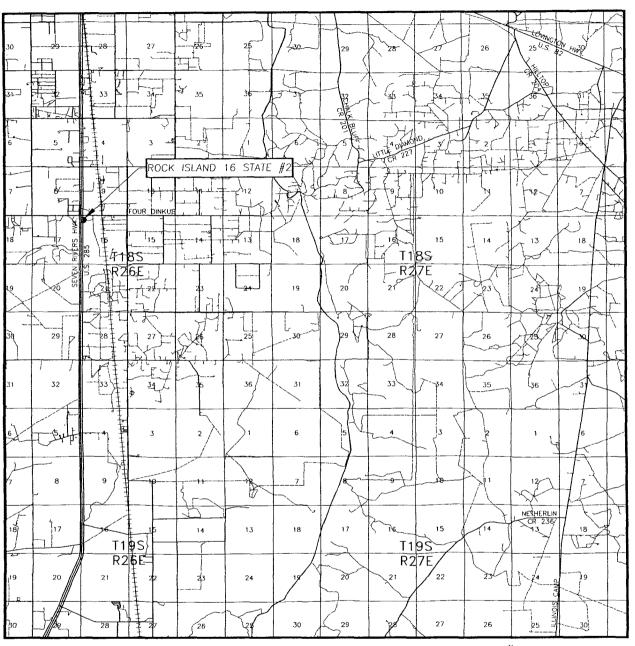


NADEL AND GUSSMAN HEYCO, LLC

ROCK ISLAND 16 STATE #2 WELL LOCATED 510 FEET FROM THE NORTH LINE AND 330 FEET FROM THE WEST LINE OF SECTION 16, TOWNSHIP 18 SOUTH, RANGE 26 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO.

Survey Date: 12/.	28/10	Sheet	1 c	f	1 Sheets
W.O. Number: 10.11	.1907 Dr	By: LA		Rev	1:N/A
Date: 1/4/11		101	11907	S	cale:1"=100'

VICINITY MAP



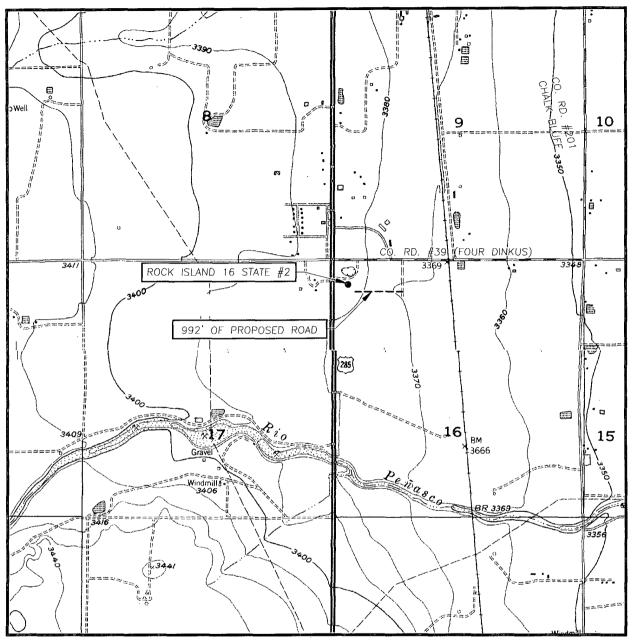
SCALE: 1" = 2 MILES

SEC. 16 IWP. 18-S RGE. 26-E
SURVEY N.M.P.M.
COUNTY EDDY STATE NEW MEXICO
DESCRIPTION 510' FNL & 330' FWL
ELEVATION 3382'
NADEL AND GUSSMAN OPERATOR HEYCO, LLC
LEASE ROCK ISLAND 16 STATE



PROVIDING SURVEYING SERVICES
SINCE 1946
JOHN WEST SURVEYING COMPANY
412 N. DAL PASO
HOBBS, N.M. 88240
(575) 393-3117

LOCATION VERIFICATION MAP



SCALE: 1" = 2000'

SEC. 16 TWP. 18-S RGE. 26-E

SURVEY N.M.P.M.

COUNTY EDDY STATE NEW MEXICO

DESCRIPTION 510' FNL & 330' FWL

ELEVATION _____3382'

NADEL AND GUSSAMAN

OPERATOR __ HEYCO, LLC

LEASE ROCK ISLAND 16 STATE

U.S.G.S. TOPOGRAPHIC MAP

ARTESIA, N.M.

CONTOUR INTERVAL: ARTESIA, N.M. - 10' DAYTON, N.M. - 10'



PROVIDING SURVEYING SERVICES PROVIDING SURVEYING SERVICES

SINCE 1946

JOHN WEST SURVEYING COMPANY

412 N. DAL PASO

HOBBS, N.M. 88240

(575) 393-3117

