

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

AMENDED

FORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NM0556859-1, NM0554221	
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other		6. If Indian, Allottee or Tribe Name	
2. Name of Operator XTO Energy Inc.		7. Unit or CA Agreement Name and No.	
3. Address 200 N. Loraine, Suite 800, Midland, Texas 79701		8. Lease Name and Well No. Nash Unit #39H	
3a. Phone No. (include area code) 432-620-4318		9. API Well No. 30-015-36951	
4. Location of Well (Report location clearly and in accordance with Federal requirements) At surface 2415' FSL & 1645' FWL  At top prod. interval reported below  At total depth 722' FNL & 2653' FEL		10. Field and Pool, or Exploratory Nash Draw - Brushy Canyon	
14. Date Spudded 1/21/2010		11. Sec., T., R., M., or Block and Survey or Area Sec 12, T-23S, R29E, UL-K	
15. Date T.D. Reached 2/23/2010		12. County or Parish Eddy	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 6/2/2010		13. State NM	
17. Elevations (DF, RKB, RT, GL)* 2983' GL		17. Elevations (DF, RKB, RT, GL)*	
18. Total Depth: MD 11353' TVD 6783'		20. Depth Bridge Plug Set: MD TVD	
19. Plug Back T.D.: MD 11353' TVD 6783'		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/CCL			
23. Casing and Liner Record (Report all strings set in well)			

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8"	48#	212'	300'		250sxs C1 C		didn't circ	
12 3/4"	9 5/8"	36#	surf	3315'		200sxs C1 C		surface	525sxs
8 3/4"	7"	26#	surf	7421'		1000sxs C1 C		surface	250sxs
6 1/8"	4 1/2"		6873'	11353'		none	liner	hld in plc	by pkr assy

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	5752'							

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Brushy Canyon	7419'	11353'				
B)						
C)						
D)						

Depth Interval	Amount and Type of Material
7419-11353'	1000gls 2% KCL, 553,000gls Delta Frac 200 containing 100000# 20/40 Super LC sd, flush w/58,620gls Delta Frac 200 & 1bbl short of sleeve w/5800gls 2% KCL.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
6/11/10	6/18/10	24		603	1514	2188	43.36		DN1750 pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
							3628/1	Pumping	

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

ENTERED

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Salado Salt	310'	3111'		Salado Salt	310'
Base Salt	3111'	3970'		Base Salt	3111'
Top Delaware	3111'	3970'		Top Delaware	3111'
Cherry Canyon				Cherry Canyon	3970'
Canyon	3970'	5551'			
Top Brushy Canyon				Top Brushy Canyon	5551'
Base Brushy Canyon	5551'	6603'		Base Brushy Canyon	6603'
Brushy Canyon	6603'	6763'		Brushy Canyon	6763'
Canyon	6763'				

## 32. Additional remarks (include plugging procedure):

Corrected form submitted - date first produced incorrect on original form.

## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Patty UriasTitle Regulatory AnalystSignature Patty UriasDate 12/8/10

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.