

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator Name and Address DEVON ENERGY PRODUCTION COMPANY, LP 20 North Broadway, Oklahoma City, OK 73102-8260 ✓		<sup>2</sup> OGRID Number 6137 ✓	
		<sup>3</sup> Reason for Filing Code / effective date NW	
<sup>4</sup> API Number 30-015-37628 ✓	<sup>5</sup> Pool Name Avalon State Bone Spring		<sup>4</sup> Pool Code 916381
<sup>7</sup> Property Code 38045	<sup>8</sup> Property Name Cooter 16 State ✓		<sup>9</sup> Well Number 4H -

II <sup>10</sup> Surface Location

UI or lot no. N	Section 16	Township 25S	Range 29E	Lot Idn	Feet from the 330'	North/South Line South	Feet from the 2310'	East/West Line West	County Eddy
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<sup>11</sup> Bottom Hole Location

UI or lot no. C	Section 16	Township 25S	Range 29E	Lot.Idn	Feet from the 330'	North/South Line North	Feet from the 2220'	East/West Line West	County Eddy
<sup>12</sup> Lse Code S	<sup>13</sup> Producing Method Code F		<sup>14</sup> Gas Connection Date 10/4/2010		<sup>15</sup> C-129 Permit Number		<sup>16</sup> C-129 Effective Date		<sup>17</sup> C-129 Expiration Date

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
174238	Enterprise Crude Oil, LLC 210 Park Avenue, Ste 1600, OKC, OK 73102	O
9171	DCP Midstream PO Box 50020, Midland, TX 79710-0020	G

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IV. Well Completion Data

<sup>21</sup> Spud Date 7/4/2010	<sup>22</sup> Ready Date 10/4/2010	<sup>23</sup> TD 11,600'	<sup>24</sup> PBSD 11,561'	<sup>25</sup> Perforations 7405'-11,554'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size		<sup>28</sup> Casing & Tubing Size		<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement
17 1/2"		13 3/8"		702'	590 sx
12 1/4"		9 5/8"		2951'	950 sx
8 3/4"		5 1/2"		11,565'	2200 sx

V. Well Test Data

<sup>31</sup> Date New Oil 10/4/2010	<sup>32</sup> Gas Delivery Date 10/4/2010	<sup>33</sup> Test Date 10/4/2010	<sup>34</sup> Test Length 24	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure
<sup>37</sup> Choke Size	<sup>38</sup> Oil 444	<sup>39</sup> Water 1200	<sup>40</sup> Gas 4236		<sup>41</sup> Test Method

<sup>42</sup> I hereby certify that the rules of the Oil Conservation division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Spence Laird</i> Printed Name: Spence Laird Title: Regulatory Analyst e-Mail Address: spence.laird@yahoo.com Date: 1/17/2011 Phone: 405-228-8973		OIL CONSERVATION DIVISION Approved by: <i>R. Wade</i> Title: Dist. # Supervisor Approval Date: 03/07/2011
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