

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Sandridge Expl and Prod. LLC

3a. Address

2130 W. Bender Hobbs, NM 88240

3b. Phone No. (include area code)

575-738-1739 ext. 117

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 21 T17S, R31 E 1874' FNL 776' FWL

5. Lease Serial No.

LC0294420B

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

NMNM071030X

8. Well Name and No.

Skelly Unit #7

9. API Well No.

30-015-05327

10. Field and Pool or Exploratory Area

Grayburg Jackson; SR-Q-SA

11. Country or Parish, State

Eddy

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

8-9-10 MIRU PU. Unseated pump, POH w/rods 7 pump. Cleaned paraffin out of tbg. ND WH, NU BOB & catch pan. POH w/tbg.
 8-10-10 RIH w/4 3/4" bit on 2 7/8" tbg. Tagged @2114. POH w/ tbg. WO DC's. PU & RIH w/ 4 3/4" bit, 6-3 1/2" DC's on 63 jts 2 7/8" tbg. Tagged 2114'. PU swivel 7 brok circ. Found hole in csg @ surface. Dug out WH. POH w/ tbg. Stool back DC's
 8-11-10 RIH w/AD-1 pkr on 1 std. tbg. Set pkr @ 59'. Welded patch on 5 1/2" csg. Relaeased pkr. RIH w/4 3/4" bit, 6-3 1/2" DC's & 2 7/8" tbg. Tagged @2114'. Drilled iron sulfide 7 scale form 2114-2139'. Circ. hole clean. POH w/DC's & bit. RD reverse unit. RU WL, pulled CNL log. RD WL.
 8-12-10 Ru testers, hydrotest tbg. BIH to 6000psi. RIH w/Fullbore pkr & 2 7/8" tbg. RD testers. Acidize pers 1980-2135' w/4000 gals 15% Anti-sludge NEFE w/H@s scavenger & 2% mutual solvent w/RS in 4 stages. IFL @ surface. Made 12 swab runs, rec 17 BW. FFL @1800'.
 8-13-10 IFL @1700', made 5 swab runs, rec. 5 BW w/no gas. FFL @1800'.
 8-16-10 IFL @1800', made 8 swab runs, rec. 8 bbls w/2% oil cut & no gas. FFL @1850'.
 8-17-10 IFL @1800', made 4 swab runs, rec. 2 bbls w/3% oil cut & no gas.FFL @1850'.
 8-18-10 Release pkr & POH. RBIH w/6 jt 2 7/8" tbg, 7" fullbore pkr, SN & 62 jts 2 7/8" tbg. Tagged @2122, LD 1 jt. Btm of tailpipe @2096' & pkr @1909'. Spotted 650 gal X25 breaker over open hole. SI f/20 min. Flushed w/90 bbls @4 BPM 1520psi. SI f/20 min. RU swab equip. IFL @ surface. Made 16 runs, rec. 26 BW. FFI @1700'.
 8-19-10 IFL @1700'. Made 15 swab runs - 13 BW. FFL @1700'.
 8-20-10 IFL @1700. Made 12 swab runs - 11BW. FFI @1700'.
 8-23-10 IFL @1650'. Made 17 swab runs - 13 BW. FFL @1750 - got back solids in water.
 8-24-10 IFL @1700'. Made 5 swab runs - 4BW, FFL @1850'. RD swab equip. Released pkr, POH LD 2 7/8" WS. Changed out to 2 3/8" equip. RIH w/BHA & 2 3/8" tbg. ND catch pan & BOP, NU WH. RIH w/pump & rods. Loaded tbg w/5 bbls, press. to 500 psi w/pump. OK. RDPU. Return to Production.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Colleen Robinson

Title Regulatory Analyst

Signature

Date 09/01/2010

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

Title
SEP 29 2010
Office

Date SEP 26 2010

NMCD-ARTESIA

CARLSBAD FIELD OFFICE