

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105

July 17, 2008

1. WELL API NO.

30-015-37126

2. Type of Lease

☒ STATE ☐ FEE ☐ FED/INDIAN

3. State Oil & Gas Lease No.

V-3346

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)

☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:

☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator

Yates Petroleum Corporation

10. Address of Operator

105 South Fourth Street, Artesia, NM 88210

5. Lease Name or Unit Agreement Name

Loving AIB State

6. Well Number:

7

RECEIVED

DEC 02 2010

NMOCD ARTESIA

12. Location

Unit Ltr

Section

Township

Range

Lot

Feet from the

N/S Line

Feet from the

E/W Line

County

Surface:

P

16

23S

28E

510

South

660

East

Eddy

BH:

13. Date Spudded

RH 8/9/10

RT 8/13/10

14. Date T.D. Reached

8/22/10

15. Date Rig Released

8/25/10

16. Date Completed (Ready to Produce)

10/21/10

17. Elevations (DF and RKB,

RT, GR, etc.)

3032'GR 3051'KB

18. Total Measured Depth of Well

7609'

19. Plug Back Measured Depth

6754'

20. Was Directional Survey Made?

Yes (Attached)

21. Type Electric and Other Logs Run

CNL, Hi-Res Laterolog Array,

CBL

22. Producing Interval(s), of this completion - Top, Bottom, Name

6430'-6530' Bone Spring

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	Cond.	80'	26"	Redi-mix to surface	
13-3/8"	48#	308'	17-1/2"	350 sx (circ)	
8-5/8"	24#, 32#	2490'	11"	800 sx (circ)	
5-1/2"	15.5#, 17#	7609'	7-7/8"	985 sx (TOC 1990'calc)	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	6595'	

26. Perforation record (interval, size, and number)

6934'-6942' (9) 6430'-6446' (17)

6878'-6888' (11) 6474'-6500' (27)

6840'-6860' (21) 6514'-6530' (17)

6804'-6814' (11)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

SEE ATTACHED SHEET

28. PRODUCTION

Date First Production 10/22/10		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Producing		
Date of Test 11/28/10	Hours Tested 24 hrs	Choke Size NA	Prod'n For Test Period	Oil - Bbl 6	Gas - MCF 196	Water - Bbl. 7	Gas - Oil Ratio NA
Flow Tubing Press. NA	Casing Pressure NA	Calculated 24- Hour Rate	Oil - Bbl. 6	Gas - MCF 196	Water - Bbl. 7	Oil Gravity:- API - (Corr.) 41.5	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Test Witnessed By

J. Elizondo

31. List Attachments

Logs, Deviation and Directional Survey previously submitted

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude

Longitude

NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Tina Huerta Printed Name Tina Huerta Title Regulatory Compliance Supervisor Date November 29, 2010

E-mail Address tinah@yatespetroleum.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn A
T. Salt	T. Strawn		T. Kirtland	T. Penn. "B
B. Salt	T. Atoka		T. Fruitland	T. Penn. "C
T. Yates	T. Miss		T. Pictured Cliffs	T. Penn. "D
T. 7 Rivers	T. Devonian		T. Cliff House	T. Leadville
T. Queen	T. Silurian		T. Menefee	T. Madison
T. Grayburg	T. Montoya		T. Point Lookout	T. Elbert
T. San Andres	T. Simpson		T. Mancos	T. McCracken
T. Glorieta	T. McKee		T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger		Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash		T. Dakota	
T. Tubb	T. Delaware Sand	2596'	T. Morrison	
T. Drinkard	T. Bone Springs		T. Todilto	
T. Abo	T. Castille	294'	T. Entrada	
T. Wolfcamp	T. Cherry Canyon	3466'	T. Wingate	
T. Penn	T. Brushy Canyon	4670'	T. Chinle	
T. Cisco	T. Bone Spring	6250'	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

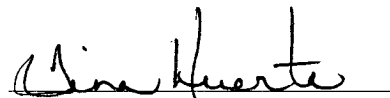
M

Yates Petroleum Corporation
Loving AIB State #7
Section 16-T23S-R28E
Eddy County, New Mexico
Page 3

Form C-105 continued:

27. Acid, Shot, Fracture, Cement, Squeeze, Etc.

<u>Depth Interval</u>	<u>Amount and Kind Material Used</u>
6804'-6942'	Acidized w/2500g 7-1/2% HCL acid w/100 balls Frac w/YF130ST, 25,000# 40/70 Jordan-Unimin, 58,420# 20/40 Jordan-Unimin, 51,780# 20/40 Super LC
6430'-6530'	Acidized w/2500g 7-1/2% IC HCL acid w/100 balls Frac w/135,550g slickwater and 30# x-linked gel, 26,940# 40/70 83,100# 20/30 white sand, 23,900# 20/40 RCS


Regulatory Compliance Supervisor
November 29, 2010