

OCD-ARTESIA

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

5. LEASE DESIGNATION AND SERIAL NO.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NMLC028731B

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. INDIAN ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT

2. Name of Operator

Marbob Energy Corporation

8. FARM OR LEASE NAME

Bee Federal #2

3. Address

PO Box 227
Artesia, NM 88211-0227

3a. Phone No. (include area code)

575-748-3303

9. API WELL NO.

30-015-36658

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface

2310' FSL & 1350' FEL, Unit J (NWSE)

At top prod. Interval reported below

Same

At total depth

Same

14. Date Spudded

5/26/10

15. Date T.D. Reached

5/31/10

16. Date Completed

☐ D & A ☐ Ready to Prod.

10. FIELD NAME

Grbg Jackson; SR Q Grbg SA

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA 10 T 17S R 29E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

17. ELEVATIONS (DF. RKB, RT, GR, etc.)*

3603'

GR

3615'

KB

18. Total Depth:

MD

5700'

TVD

5700'

19. Plug back T.D.:

MD

5470'

TVD

5470'

20. Depth Bridge Plug Set:

MD

5470'

TVD

5470'

21. Type Electric & other Logs Run (Submit a copy of each)

DSN, DLL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)

Was DST run? ☒ No ☐ Yes (Submit report)

Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/ Grade	Wt. (#/ft.)	Top (MD)	Bottom(MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (Bbl)	Cement Top*	Amount Pulled
17 1/2"	13 3/8"/H40	48#	0	354'		342		0	
11"	8 5/8"/J55	24#	0	947'		350		0	
7 7/8"	5 1/2"/J55	17#	0	5700'		1055		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	5377'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. of Holes	Perf. Status
A) Yeso	5170'	5302'	5488-5550'		15	Under CIBP
B)			5170-5302'		15	Open
C)						
D)						

26. Perforation Record

27. Acid, Fracture Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5488-5550'	Acid w/1500 gal 15% NEFE
5170-5302'	Acid w/2000 gal 15% NEFE; Frac w/155250# 16/30 sand & 226517 gal fluid

28. Production- Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr. API	Gas Gravity	Production Method
7/17/10	7/27/10	24	→	75	151	189			→ Pumping
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil Bbl	Gas MCF	Water Bbl	Gas: Oil Ratio	Well Status	
			→						

28a. Production- Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						→
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil Bbl	Gas MCF	Water Bbl	Gas: Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD

SEP 10 2010

Is/ Roger Hall

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28b. Production- Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg Press	24 Hr. Rate	Oil Bbl	Gas MCF	Water Bbl	Gas: Oil Ratio	Well Status	
			→						

28c. Production- Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg Press	24 Hr. Rate	Oil Bbl	Gas MCF	Water Bbl	Gas: Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

Formation	Top	Bottom	Descriptions Contents, Etc.	Name	Top
					Measured Depth
Yates	958'	1232'		Rustler	306'
Seven Rivers	1233'	1585'		Top of Salt	383'
Bowers	1586'	1820'		Bottom of Salt	802'
Queen	1821'	2236'		Yates	958'
Grayburg	2237'	2530'		Seven Rivers	1233'
San Andres	2531'	2624'		Bowers	1586'
Lovington	2625'	3944'		Queen	1821'
Glorieta	3945'	4037'		Grayburg	2237'
Yeso	4038'	5351'		San Andres	2531'
Tubb	5352'	5700'		Lovington	2625'
				Glorieta	3945'
				Yeso	4038'
				Tubb	5352'
					TD. 5700'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

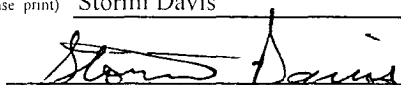
- ☒ Electrical/ Mechanical Logs (1 full set required)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other: Inclination Report

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Stormi Davis

Title Production Assistant

Signature



Date 8/2/10