FORM 3160-4 (August 2007)

DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0137 Expires: July 31, 2010

5. LEASE DESIGNATION AND SERIAL NO.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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Ra. Production-Interval B SEF 1 0 2010 Set 2 0 2010 Set			Press.	l		MCI		ВЫ	Ratio					•			,
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Choke Size Tbg. Press Csg 24 Hr. Rate Oil Bbl Gas Water Gas; Oil Well Status CARLSBAD FIELD UFFICE. MCF Bbl Ratio	Produced		Tested	Produc	tion Bbl	MCI	7	Bbl	1	-	Gravity	ь.					T
Flue. Press. MCF Bbl Ratio	Choke Size	Tbg. Press	Csg	24 Hr	Rate Oil RI	ol Gas		Water	Gas: Oil		Well Sta		CARLSP	AD FIEL	D OFF	ICE	
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^{*} See instructions and spaces for additional data on page 2)

28b. Product	ion- Interv	val C												
Date First Test Date		e	Hours	Test	Oil	Gas	Water	Oil	Gravity	Gas	Production Method			
Produced		Tested		Production	Bbl	MCF	Bbl	Cor	rr. API	Gravity				
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29. Disposition	of Gas (So	old, used	for fuel, ver	ited, etc.)						···				
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30. Summary of	Porous 7	ones (inc	lude Agnife	re).					31 Format	on (Log) Marker				
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Yates 958' 1232' Rustler 30										306'				
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Queen		182	1' 22	36'					Yates		ļ	958'		
Grayburg		223	7' 25	30'					Seven R	ivers		1233'		
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Lovington		262	5' 39	44'					Queen		1821'			
Glorieta		394.	5' 40	37'					Graybur	g	2237'			
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32. Additiona	Lramark	o (inalu	do pluggir	a procedure)					<u> </u>					
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33. Indicate w	inion iter	ns nave	been attac	ined by placi	ng a check	in the appro	priate box	es:						
X Electrical	/ Mechanic	al Logs (1	l full set requ	ired)		Geologic Rep	ort		DST Rep	ort	Directional Sur	rvey		
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Sundry N	lotice for pl	lugging an	id cement ver	ilication	L	Core Analysis	S		X Other:	Inclination	Report			
34. Thereby cert	ify that th	e foregoi	ing and attac	hed information	on is comple	te and correct a	is determine	d from	all available 1	ecords (see attacl	ned instructions)*			
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Name (pleas	se print)	Storm	<u>ii Davis</u>				Titl	e Pr	oduction.	Assistant				
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Signature		UBA	<u> </u>	1)0	us		—— Dat	0/2	2/10					

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matt