

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
July 17, 2008

1. WELL API NO.

30-015-37716

2. Type of Lease

☒ STATE ☐ FEE ☐ FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)

☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:

☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator

Echo Production, Inc.

5. Lease Name or Unit Agreement Name

Stiletto '16' State

6. Well Number:

5H

10. Address of Operator

PO Box 1210, Graham, Texas 76450

9. OGRID

06742

11. Pool name or Wildcat

Cemetery-Yeso

RECEIVED
FEB 28 2011
NMOCD ARTESIA

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	16	20S	25E		380	North	380	East	Eddy
BH:	P	16	20S	25E		330	South	330	East	Eddy

13. Date Spudded 04/03/10	14. Date T.D. Reached 04/21/10	15. Date Rig Released 4/24/10	16. Date Completed (Ready to Produce) 10/30/10	17. Elevations (DF and RKB, RT, GR, etc.) 3462 KB
18. Total Measured Depth of Well 7206'		19. Plug Back Measured Depth 7206'	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run Pex-Ind, FMI-Sonic

22. Producing Interval(s), of this completion - Top, Bottom, Name
2508-7206' Yeso (Horizontal Well)

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	Conductor	40'	30"	To surface	0
9 5/8"	36#	875'	12 1/4"	610 sx	0
5 1/2"	17#	7196'	8 3/4"	536 sx	0

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8"	2167'

26. Perforation record (interval, size, and number)

Producing OH in lateral from 2508' to 7206' MD

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2508-7206'	F 3,335,813 gal
	1,569,598# 100 mesh, 40/70 & 20/40 sand

28. PRODUCTION

Date First Production 11/23/10 (first oil)	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 1100 BPD P.C. Pump	Well Status (Prod. or Shut-in) Prod.
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Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2/22/11	24	open		401	225	662	561
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
50# (pumping)	50#		401	225	662	37.8	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Test Witnessed By
Jim Olquin

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude

Longitude

NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature 

Printed Name Tom Golden

Title Operations Manager Date 02/25/11

E-mail Address TJGold@echoproduction.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg 342	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 735	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 2332	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock Yeso 2502	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from... (Yeso)... 2502..... to..... 7206' (Horizontal)....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
875 Surface	2502	1627'	Dolomite w/some sand stringers
2502	7206	4704'	Yes Dolomite (Horizontal)