

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE- Other instructions on reverse side.**1. Type of Well
☒ Oil Well ☐ ☐ Gas Well ☐ Other

2. Name of Operator BOPCO, L. P. ✓

3a. Address
P. O. Box 2760 Midland, TX 797023b. Phone No. (include area code)
432-683-2277

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface: SENW, UL F, 2450' FNL, 1500' FWL, Lat N32.304992, Long W103.803539
Bottom Hole: 660' FNL, 330' FWL, Sec 18, T23S, R31E, Lat N32.309878, Long W103.8245695. Lease Serial No.
NM 02887 A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
James Ranch Unit #121H ✓9. API Well No.
30-015-38119 ✓10. Field and Pool, or Exploratory Area
Quahada Ridge SE (Delaware)11. County or Parish, State
Eddy County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleting horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleting in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spud well on 1/15/11. Drill 17-1/2" hole to 683'. Ran 16 jts 13-3/8", 40#, H-40 ST&C csg set at 682'. Pumped 10 bbls FW followed by lead 385 sks of RSS Micro + additives (wt 12.8, yld 1.87) followed by tail 215 sks Class "C" + additives (wt 14.8, yld 1.36). Displace with 92 bbls FW, floats held. Circ 189 sks to half pits. WOC 25.75 hrs. Tested BOP stack, choke manifold, chokes, kill lines, kelly safety valves, floor valves, and annular to 2000 psi high & 250 psi low. Drilled 12-1/4" hole to 4,055'. Ran 101 jts 9-5/8", 40#, J-55, LT&C, set at 4,054'. Pumped 40 bbls FW followed by lead 1250 sks Class "C" + additives (wt 12.8, yld 1.91) followed by tail 250 sks Class "C" (wt 14.8, yld 1.34). Displace with 301 bbls FW. Bumped plug with 1500 psi. Floats held. Circ 443 sks of cement to half pits. WOC 25 hrs. Tested BOP stack, choke manifold, chokes, kill lines, kelly cocks, kelly safety valves, and floor valves to 3000 psi high & 250 psi low. Tested annular to 1500 psi high and 250 psi low. Tested 9-5/8" casing to 1500 psi. Drilled 8-3/4" hole to 9,965'. Ran 257 jts 7", 26#, N-80, BT&C and 2 jts of 7", 26#, P-110 BT&C, set at 9,953'. DV tool set @ 5,004'. Pumped 1st stage with 15 bbls FW, 8 bbls of Rising Star flow guard followed by 15 bbls FW, followed by lead 200 sks RSS Micro + additives (wt 10.5, yld 2.41) followed by tail 455 sks RSS Micro + additives (wt 13.0, yld 1.38). Displace with 200 bbls FW followed by 177.4 bbls mud. Bumped plug with 1600 psi and floats held. Circulated 143 sks off the DV Tool, circulated across DV Tool for 5.75 hrs while WOC. Pumped 2nd stage with 30 bbls FW followed by lead 380 sks RSS Micro + additives (wt 10.5, yld 2.42) followed by tail 80 sks Class "C" + additives (wt 14.8, yld 1.33). Displace with 191.6 bbls FW. Bumped plug with 2400 psi - DV tool closed. Did not circulate cement to surface. Waited 13.75 hrs and ran electric temperature survey per Edward Hernandez with the BLM. WOC 31.75 hrs. Tested BOP, choke manifold, blind rams, pipe rams, kill lines to 3000 psi high & 250 psi low. Tested annular to 2500 psi high & 250 psi low.

Accepted for record - NMOC

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Katy Holster

Title Administrative Assistant

Signature

Date

3/7/11

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

MAR 12 2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BUREAU OF LAND MANAGEMENT

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

LW
703

Drilled 6-1/8" hole to a depth of 14,562' (7,735' TVD). Ran 106 jts 4-1/2", 11.6#, P-110, LT&C casing, 15 OH packers, and 16 sleeve expansions to a depth of 14,512' Top of liner at 9,702'. Installed tubing head and tested to 1000 psi - tested good. Rig released on 2/22/2011.