

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD - Artesia

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM2747

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. STEVENS A 17H ✓
2. Name of Operator BURNETT OIL COMPANY INC Contact: MARY STARKEY E-Mail: mcstarkey@burnettoil.com		9. API Well No. 30-015-38373-00-X1
3a. Address 801 CHERRY STREET UNIT 9 FORT WORTH, TX 76102-6881	3b. Phone No. (include area code) Ph: 817-332-5108	10. Field and Pool, or Exploratory CEDAR LAKE
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 13 T17S R30E SWSW Lot M 1090FSL 970FWL		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Convert to Injection

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

2/26/11 TD: 7325? TVD: 4835? CA: WO INSPECTION  
RUN 135 JTS 7" , 23#, J-55 CSG TO 5675', DV TOOL @ 913', HUNG UP WORK PIPE, FULL CIRC, & WATERLOW, WORK STUCK PIPE @5675', NO MOVEMENT, PU DRIVING TOOL & XO & WORK PIPE 5:30PM, BROKE END OF PIPE ON HOOK LATCH ON BLOCKS, NO MOVEMENT, LD DRIVING TOOL, REPAIR PIN, PU DRIVING TOOL & XO & WORK PIPE, 6" MOVEMENT UP & DOWN, PARTED SUB, 4 1/2 XH TO 7" 8RD, LD DRIVING TOOL, WORK STUCK PIPE @5675' EVERY 20 MIN, NO MOVEMENT, WO X-OVER BEING BUILT BY KNIGHT OIL TOOL, CHECKED ALL FISHING TOOL RENTALS, COULD NOT FIND SUB, KNIGHT OIL GOT PERMISSION TO BUILD ONE @ 1:00 AM, TOOL IS FINISHED, WAITING ON INSPECTION @ ODESSA YARD  
2/27/11 WORK STUCK PIPE W/ DRIVING TOOL, RD DRIVING TOOL & SUB, WORK STUCK PIPE 30 WT TO 220 WT, RU ROTARY WIRELINE & FREEPOINT, 100% FREE @ 4605? 50% @ 4704?, 30% @ 4831?, WORK STUCK PIPE FROM 25K TO 200K 5 MIN, LET OIL WORK 20 MIN.

Accepted for record - NMOCD

*DS*

**RECEIVED**  
MAR 15 2011  
NMOCD ARTESIA

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #104107 verified by the BLM Well Information System For BURNETT OIL COMPANY INC, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 03/10/2011 (11KMS1086SE)

Name (Printed/Typed) MARY STARKEY	Title REGULATORY COORDINATOR
Signature (Electronic Submission)	Date 03/10/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <b>ACCEPTED</b>	JAMES A AMOS Title SUPERVISOR EPS	Date 03/12/2011
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

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**Additional data for EC transaction #104107 that would not fit on the form**

**32. Additional remarks, continued**

3/1/11 WORK STUCK CSG W/ OIL SPOTTED EVERY 30 MIN, WORK PIPE 30K TO 200K FOR 5 MIN, SHUT DN 30 MIN LET SOAK, OIL @ TOP @ 4458', BTM @ 5436', CIRC CSG W/ 200#, 300 GAL MIN, ANN VELOCITY 250' MIN, WORK STUCK PIPE, MIX SWEEP, WORK STUCK PIPE, DROP VOLUME IN PITS, WO OIL, PUMP 59 BBLS HI VIS SWEEP, 93 BBLS OIL, 75 BBLS HI VIS SWEEP, 103 BBLS FRESH WATER, TOP OUTSIDE 4382', 1397, INSIDE CSG 4560', 1219', 45 BBLS OIL OUTSIDE CSG, 48 BBLS INSIDE, WORK STUCK CSG W/ OIL SPOTTED EVERY 30 MIN, WORK PIPE 5 MIN 30K TO 200K FOR 5 MIN, SHUT DN 30 MIN LET SOAK, MOVE OIL, OIL @3538' OUTSIDE, 5404' INSIDE @ 6:00 AM. NOTE: CSG SHOE @ 5759', DV @ 1039'.

3/2/11 TD: 7325? TVD: 5835? , 5761' CSG, SHOE @ 5758', FC @ 5713', (PBD 5713?) DV @ 1038', CMT 1ST STAGE W/ LEAD, 300 SKS, HALCO PREMUIUM - LITE @ 12.4#, YIELD 2.01, 11.11 H2O, 53.7 BBLS, TAILED W/ 900 SKS VERSA - CEM H @ 13.2#, 1.61 YIELD, 8.34 GAL H2O, 258 BBLS, DISPLACED W/ 184 BBLS FW + 40.5 BBLS DRLG FLUID, PLUG DN @ 17:35, 3/1/2011, BUMPED PLUG W/ 1450#, PLUG HELD DROP BOMB, OPEN DV TOOL @ 715#, CIRC, CIRC 223 SKS CMT OFF 1ST STAGE, CMT 2ND STAGE W/ LEAD, 300 SKS, HALCO PREMUIUM - LITE @ 12.7#, YIELD 1.87, 10.08 H2O, TAILED W/ 100 SKS HALCO PREMUIUM PLUS @ 14.8#, YIELD 1.35, 6.39 H2O, 24 BBLS, DISPLACED W/ 40.5 BBLS FW, CLOSED DV W/ 2700# HELD, 10:31PM 3/1/2011, CIRC 165 SX OFF 2ND STAGE, WASH OUT BOP, SIW TO HOLD CMT IN PLACE, WOC AS PER BLM. WATERFLOW 35 BBLS HOUR BEFORE CMT JOB. CALLED BLM 2/25/11 MR WILSON, 8:00, CALLED 3/1/11, 1:00 PM  
3/3/11 RIG RELEASED 1:00 PM 3/2/11

DD