

<div>Submit to Appropriate District Office Five Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505</div>			<div>State of New Mexico Energy, Minerals and Natural Resources</div> <div>OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505</div>			<div>Form C-105 July 17, 2008</div> <div>1. WELL API NO. 30-015-38045</div> <div>2. Type Of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN</div> <div>3. State Oil &amp; Gas Lease No. 648</div>																																																					
<div>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</div> <div>4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)</div> <div>5. Lease Name or Unit Agreement Name East Millman Unit</div> <div>6. Well Number 233</div>																																																											
<div>9. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER</div> <div>8. Name of Operator Stephens &amp; Johnson Operating Co.</div> <div>9. OGRID Number 19958</div> <div>10. Address of Operator P O Box 2249, Wichita Falls, TX 76307</div> <div>11. Pool name or Wildcat Millman-Yates-SR-QN-GB-SA East</div>																																																											
12. Location		Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County																																																
Surface:		P	14	19S	28E		919	South	752	East	Eddy																																																
BH:																																																											
13. Date Spudded 8/14/10		14. Date T.D. Reached 8/21/10		15. Date Rig Released 8/21/10		16. Date Completed (Ready to Produce) 12/1/10		17. Elevations (DF & RKB, RT, GR, etc.) 3399' KB																																																			
18. Total Measured Depth of Well 2700		19. Plug Back Measured Depth 2678		20. Was Directional Survey Made No		21. Type Electric and Other Logs Run DLL, Density-Neutron																																																					
22. Producing Interval(s), of this completion - Top, Bottom, Name 2222' -2472' Grayburg																																																											
<div>23. CASING RECORD (Report all strings set in well)</div> <table border="1"><thead><tr><th>CASING SIZE</th><th>WEIGHT LB./FT.</th><th>DEPTH SET</th><th>HOLE SIZE</th><th>CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>8 5/8"</td><td>24</td><td>300'</td><td>12 1/4"</td><td>200 sx circ to surface</td><td></td></tr><tr><td>5 1/2"</td><td>15.50</td><td>2692'</td><td>7 7/8"</td><td>700 sx circ to surface</td><td></td></tr><tr><td></td><td></td><td></td><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td><td></td><td></td></tr></tbody></table>												CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	8 5/8"	24	300'	12 1/4"	200 sx circ to surface		5 1/2"	15.50	2692'	7 7/8"	700 sx circ to surface																															
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<div>26. Perforation record (interval, size, and number)</div> <div>One shot at each dept: 2222,2225,2228,2231,2234,2269, 2272,2275,2278,2281,2284,2287,2290,2311,2313,2319,2321, 2323,2383,2385,2387,2441,2443,2445,2447,2468,2470,7472</div>						<div>27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.</div> <table border="1"><thead><tr><th>DEPTH INTERVAL</th><th>AMOUNT AND KIND MATERIAL USED</th></tr></thead><tbody><tr><td>2222-2472</td><td>2500 gals 15% NEFE, 150,000 gals</td></tr><tr><td></td><td>10# Brine, 1000 lbs 20/40 sand,</td></tr><tr><td></td><td>22,000# 14/30 LiteProp 125C</td></tr></tbody></table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2222-2472	2500 gals 15% NEFE, 150,000 gals		10# Brine, 1000 lbs 20/40 sand,		22,000# 14/30 LiteProp 125C																																								
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29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Mark Hope																																																					
31. List Attachments Deviation Survey, Dual Laterolog, Density-Neutron Log																																																											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																																																											
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD: 1927 1983																																																											
<div>I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief</div> <div>Signature <u>William M. Kincaid</u> Printed Name William M. Kincaid Title Petroleum Engineer Date 12/27/2010</div> <div>E-mail address mkincaid@sjoc.net</div>																																																											

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 1683	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 2046	T. Montoya	T. Mancos	T. McCracken
T. San Andres 2537	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp		T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

**OIL OR GAS  
SANDS OR ZONES**

No. 1, from 1683 to 2537

No. 3, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from ..... to .....

No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

No. 2, from ..... to ..... feet .....

No. 3. from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

## LITHOLOGY RECORD ( Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology