Submit to Appropriate District Office Form C-105 State of New Mexico Five Copies July 17, 2008 Energy, Minerals and Natural Resources District I 1625 N. French Dr., Hobbs, NM 88240 1. WELL API NO. District II 1301 W. Grand Avenue, Artesia, NM 88210 30-015-38048 OIL CONSERVATION DIVISION District III Type Of Lease 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr. X STATE ☐ FEE ☐ FED/INDIAN District IV. Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505 3. State Oil & Gas Lease No. 648 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 4. Reason for filing: 5. Lease Name or Unit Agreement Name X COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) East Millman Unit 6. Well Number C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) 235 9. Type of Completion New well □ workover □ deepening □ plugback □ different reservoir □ other 8. Name of Operator 9. OGRID Number Stephens & Johnson Operating Co. 19958 10. Address of Operator 11. Pool name or Wildcat P O Box 2249, Wichita Falls, TX 76307 Millman-Yates-SR-QN-GB-SA East 12. Location Range Unit Letter Section Township Feet from the E/W Line County Lot Feet from the N/S Line Surface: Н 14 **19S** 28E 2475 North 330 Fast. Eddy BH: 14. Date T.D. Reached 17. Elevations (DF & RKB, RT, GR, etc.) 3408 KB 13. Date Spudded 15. Date Rig Released 16. Date Completed (Ready to Produce) 8/31/10 9/7/10 9/7/10 12/17/10 18. Total Measured Depth of Well 19. Plug Back Measured Depth 20. Was Directional Survey Made 21. Type Electric and Other Logs Run 2722' KB 2690' KB No DLL. Density-Neutron 22. Producing Interval(s), of this completion - Top, Bottom, Name 2198'-2507' Grayburg CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD MOUNT PULLED 8 5/8" 300' 24 12 1/4" 300 sx circ to surface 5 1/2" 15.50 2704' 7 7/8" 650 sx circ to surface 24. TUBING RECORD LINER RECORD SIZE TOP BOTTOM SACKS CEMENT **SCREEN** SIZE DEPTH SET PACKER SET 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED One shot at each dept: 2198,2205,2208,2237,2240,2243, 2198-2507 2500 gals 15% NEFE acid 2249, 2257, 2261, 2265, 2269, 2296, 2372, 2377, 2418, 2423, 2438, 85,000 lbs 16/30 brown sand, 2445,2448,2453,2464,2472,2477,2482,2501,2504,2507 49,000 gals gel **PRODUCTION** Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 12/17/2010 Pumping 2 1/2" x 2" x 16' Producing Date of Test Hours Tested Water - Bbl. Choke Size Prod'n For Oil - Bbl. Gas - MCF Gas - Oil Ratio Test Period 12/27/10 24 50 500 25 270 Flow Tubing Casing Pressure Oil - Bbl. Gas - MCF Calculated 24-Water - Bbl. Oil Gravity - API -(Corr.) 50 25 270 29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By Sold Mark Hope 31. List Attachments Deviation Survey, Dual Laterolog, Density-Neutron Log 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD: 1927 1983 I hereby certify that the information thown or both sides of this form is true and complete to the best of my knowledge and belief Printed Petroleum Engineer Date William M. Kincaid E-mail address mkincaid@sjoc.net

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northeas	Northeastern New Mexico		
T. Anhy T. Canyon			T. Ojo Alamo	T. Penn. "B"		
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"		
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"		
T. Yates		T. Miss	T. Cliff House	T. Leadville		
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison		
T. Oueen	1669	T. Silurian	T. Point Lookout	T. Elbert		
T. Grayburg	2004	T. Montoya	T. Mancos	T. McCracken		
T. San Andres	2510	T. Simpson	T. Gallup	T. Ignacio Otzte		
T. Glorieta		T. McKee	Base Greenhorn	T. Granite		
T. Paddock		T. Ellenburger	T. Dakota	T.		
T. Blinebry		T. Gr. Wash	T. Morrison	_\ T.		
T. Tubb		T. Delaware Sand	T. Todilto	T.		
T. Drinkard		T. Bone Springs	T. Entrada	T		
T. Abo		Т.	T. Wingate	Т.		
T. Wolfcamp			T. Chinle	T.		
T. Penn		T.	T. Permain	T.		
T. Cisco (Bough C)		Т.	T. Penn "A"	T. OH OR CAS		

				OIL OR GAS SANDS OR ZONES	
No. 1, from	1669 to	2510	No. 3, from	to	
No. 2, from	to		No. 4, from	to	
Include data on rate	of water inflow and e		ANT WATER SANDS ter rose in hole.		
No. 1, from		to	feet		
No. 2, from		to	feet		
No. 3, from	***************************************	to	feet		

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
					:		