OCD Artesia

Form 3160- 5 (August, 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004- 0137
Expires: July 31, 2010

Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS NMNM97136 Do not use this form for proposals to drill or to re-enter an 6. If Indian, Allottee, or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals SUBMIT IN TRIPLICATE - Other Instructions on page 2. If Unit or CA. Agreement Name and/or No. Type of Well X Oil Well 8 Well Name and No. Gas Well Name of Operator Marauder Federal #1H COG Operating LLC API Well No. 3b. Phone No. (include area code) 3a. Address 30-015-38244 2208 W. Main Street 575-748-6946 Artesia, NM 88210 10. Field and Pool, or Exploratory Area Location of Well (Footage, Sec., T., R., M., or Survey Description) Lat. Gatuna Canyon; Bone Spring 330' FNL & 660' FWL, Unit D (NWNW) 11. County or Parish, State Long. Sec 31-T19S-R31E Eddy 12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Acidize Deepen Production (Start/Resume) Water Shut-off Altering Casing Fracture Treat Well Integrity Reclamation New Construction X Subsequent Report Casing Repair Recomplete Other Change of Operator Change Plans Plug and abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Plug back Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection ) As required by 43 CFR 3100.0-5(a) and 43 CFR 3162.3, we are notifying you of a change of operator on the above-referenced lease. COG Operating LLC, as new operator, accepts all applicable terms, conditions, stipulations & restrictions concerning operations conducted on the lease or portion of lease described. **APPROVED** COG Operating LLC meets federal bonding requirements as follows (43 CFR 3104): Bond Coverage: Individually Bonded BLM Bond File No.: B001039 / Nn 000740 FEB 2 6 2011 The effective date of the change: October 1, 2010 is/ JD Whitlock Jr Previous Owner: Marbob Energy Corporation BUREAU OF LAND MANAGEMENT SEE ATTACHED FOR CARLSBAD FIELD OFFICE CONDITIONS OF APPROVAL 14. Thereby certify that the foregoing is true and correct RECEIVED Name (Printed Typed) Stormi Davis Regulatory Analyst MAR 09 2011 2/17/11 THIS SPACE FOR FEDERAL OR STATE OFFICE USE NMOCD ARTESIA FIELD MANAGER Approved by Title Conditions of approval, if any are attached. Approval of this notice does not warrant o certify that the applicant holds legal or equitable title to those rights in the subject lease CARLSBAD FIELD OFFICE applicant conduct Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United

States any false, fletthousor fraudulent statements or representations as to any matter within its jurisdiction (Instructions on page 2)

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## **Conditions of Approval**

## **COG Operating LLC.**

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. All above ground structures and equipment on the lease shall be painted Shale Green (5Y 4/2). This is to be done within 90 days, if you have not already done so.
- 3. Submit for approval of water disposal method.
- 4. Submit updated facility diagrams as per Onshore Order #3
- 5. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 6. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 7. Subject to like approval by NMOCD.