

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Nearburg Producing Company

3a. Address

3300 N A St., Bldg 2 Suite 120, Midland, TX 79705

3b. Phone No. (include area code)

432/818-2950

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660 FNL and 660 FWL, Sec 6, 20S, 25E, Eddy Co, NM  
Lot 1 ULD

5. Lease Serial No.

NMNM553777

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Covert #2  
COM

9. API Well No.

30-015-26818

10. Field and Pool, or Exploratory Area

Undesignated; Wolfcamp

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☒ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Please attached procedure to plugback from the Cisco Canyon to the Wolfcamp a per the attached procedure. Also attached are the Current and proposed wellbore diagrams.

RECEIVED

MAR 09 2011

NMOCD ARTESIA

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Title

Date

Approved by

Title

Office

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18, U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully make or cause to be made any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

Submit to Appropriate  
District Office  
State Lease - 4 copies  
Fee Lease - 3 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102  
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

AMENDED

RECEIVED  
AUG 27 1991

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

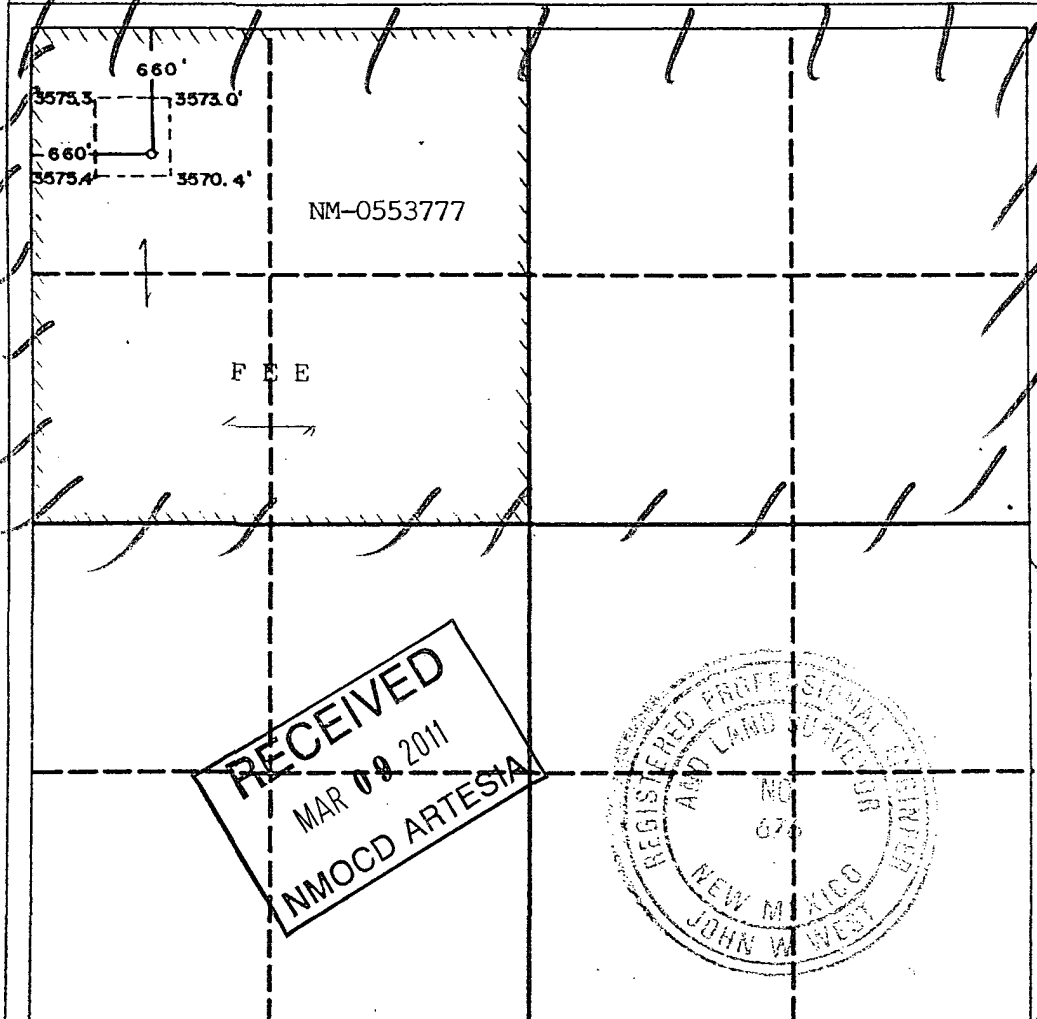
DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

O. C. D.  
ARTESIA OFFICE

Operator NEARBURG PRODUCING CO.		Lease COVERT COM		Well No. 2
Unit Letter D	Section 6	Township 20 SOUTH	Range 25 EAST NMPM	County EDDY
Actual Footage Location of Well: 660 feet from the WEST line and 660 feet from the NORTH line				
Ground level Elev. 3573.4	Producing Formation Wolfcamp	Pool Undesignated Wolfcamp	Dedicated Acreage: 330 Acres	
<p>1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.</p> <p>2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</p> <p>3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? Yes <input type="checkbox"/> No <input type="checkbox"/> If answer is "yes" type of consolidation _____ If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.</p>				
 <p>NM-0553777</p> <p>FEE</p> <p>RECEIVED MAR 09 2011 NMOCD ARTESIA</p> <p>REGISTERED PROFESSIONAL SURVEYOR AND LAND SURVEYOR NO. 676 NEW MEXICO JOHN W. WEST</p>			<p><b>OPERATOR CERTIFICATION</b></p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p>Signature <i>Kathie Craft</i></p> <p>Printed Name Kathie Craft</p> <p>Position Land Administrator</p> <p>Company Nearburg Producing Co.</p> <p>Date August 26, 1991</p> <p><b>SURVEYOR CERTIFICATION</b></p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.</p> <p>Date Surveyed 5-4-91</p> <p>Signature &amp; Seal of Professional Surveyor <i>John W. West</i></p> <p>Certificate No. JOHN W. WEST, 676 RONALD J. EIDSON, 3239</p>	

125630

RECEIVED SEP 1 1991

**RECOMMENDED PROCEDURE:**

1. MIRU Well service unit.
2. Load and pressure test casing to 2,000#. (Well TA'd casing should be full).
3. ND wellhead, NU BOP
4. PU and RIH with tubing open ended to 6950'
5. Pickle tbg. with 300 gals. Xylene and 500 gals. 15% NeFeHCl. Reverse back through tubing.
6. POH with tbg.
7. RU Wireline, RIH with gauge ring to 7200. **All wireline work to be done under a 5000# lubricator.**
8. Run GR-Collar log from 7200 back to 6000.
9. Perf. 6709-6715, 6734-6740, 6868-6886 and 6892-6912 with 2 SPF 60 degree phasing. Correlate to Schlumberger "Gamma Ray Compensated Neutron Litho-Density" log dated 11/28/1991.
10. RIH with packer to +/- 6610.
11. Set packer and acidize perms from 6709-6912 with 5,000 gals 15% NeFeHCl using 80 ball sealers as follows:  
Pump 1,000 gals acid then drop 10 balls, drop balls in clusters of 10 every 10 bbls thereafter.  
Flush to bottom perf with 2% KCl water.
12. Swab sufficiently to recover load and test production.

**Note: This zone is a Gas or Gas/Condensate zones and should have virgin pressure. If economic, it should come in flowing.**

# CURRENT WELLBORE DIAGRAM

LEASE: Covert Com	WELL: 2	FIELD: Dagger Draw North	API: 30-015-26818
LOC: 660 FN & W	SEC: 6	BLK:	Reservoir: Cisco/Canyon
SVY: T20S R25E	GL: 3573	CTY/ST: Eddy Co., NM	SPUD: 11/1/1991
CURRENT STATUS: TA'd	KB: 3588	DF: 3587	TD DATE: 11/27/1991
			COMP. DATE: 1/7/1992

FRESH WATER  
DEPTH:

HOLE SIZE: 12-1/4  
SURF CSG & SIZE: 9-5/8 36#  
SET @: 1150  
SXS CMT: 2050  
CIRC:  
TOC AT: Surf  
TOC BY: 1"

COMMENTS:

Orig. TOC 531, cmt'd down 1"  
with 500 sx

\*\*\*\*\*GEOLOGY\*\*\*\*\*

TOPS OF ALL ZONES  
PRODUCTIVE OF HYDRO-  
CARBONS:

TBG:  
JTS:  
SN:  
TAC:  
ROD SIZE:

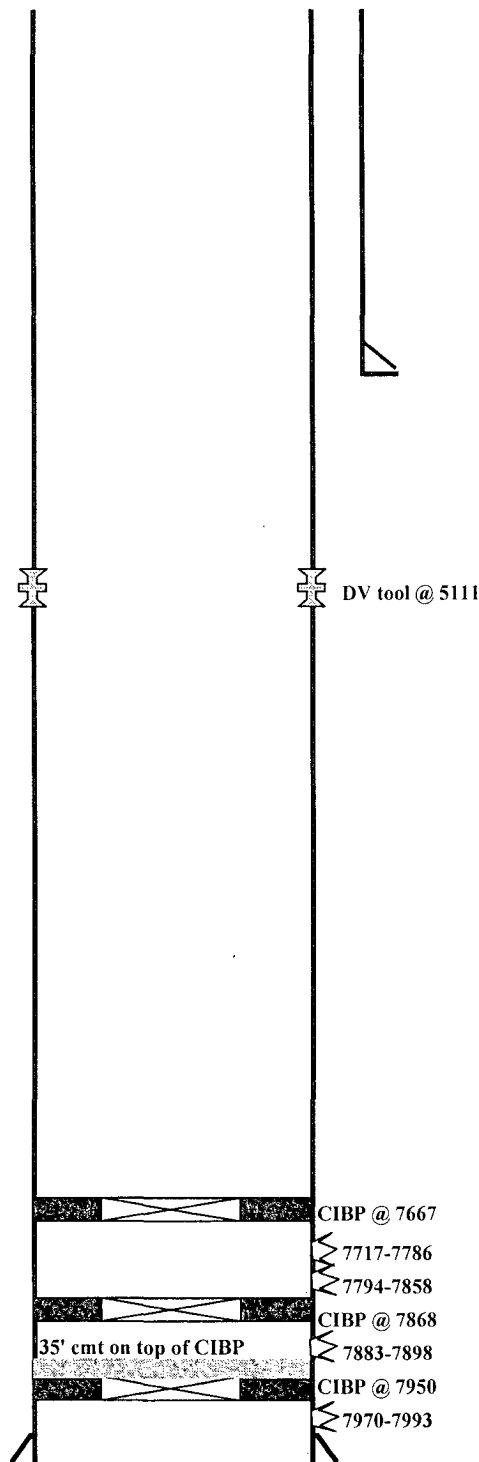
PKR:  
TYPE:

HOLE SIZE:  
INT. CSG & SIZE:  
SET @:  
SXS CMT:  
CIRC:  
TOC AT:  
TOC BY:

CURRENT PERFS:

SQUEEZE JOBS:

OH ID:  
COTD:  
PBTID: 7868  
TD: 8090



HOLE SIZE: 8-3/4  
PROD. CSG & SIZE: 7" 26 & 29#  
SET @: 8090  
SXS CMT: 1st stg: 725 sx, 2nd stg: 750 sx  
CIRC: yes - both stages  
TOC AT: Surf  
TOC BY: Circ

OPEN HOLE:

LINER:

BY: TS  
3/22/2010

# PROPOSED WELLBORE DIAGRAM

LEASE: Covert Com	WELL: 2	FIELD: Dagger Draw North	API: 30-015-26818
LOC: 660 FN & W	SEC: 6	BLK: 0	Reservoir: Canyon
SVY: T20S R25E	GL: 3573	CTY/ST: Eddy Co., NM	SPUD: 11/1/1991
CURRENT STATUS: TA'd	KB: 3588	DF: 3587	TD DATE: 11/27/1991
			COMP. DATE: 1/7/1992

FRESH WATER  
DEPTH:

HOLE SIZE: 12-1/4  
SURF CSG & SIZE: 9-5/8 36#  
SET @: 1150  
SXS CMT: 2050  
CIRC: 0  
TOC AT: Surf  
TOC BY: 1"

COMMENTS:

\*\*\*\*\*GEOLOGY\*\*\*\*\*

TOPS OF ALL ZONES  
PRODUCTIVE OF HYDRO-  
CARBONS:

TBG: 0  
JTS: 0  
SN: 0  
TAC: 0  
ROD SIZE:

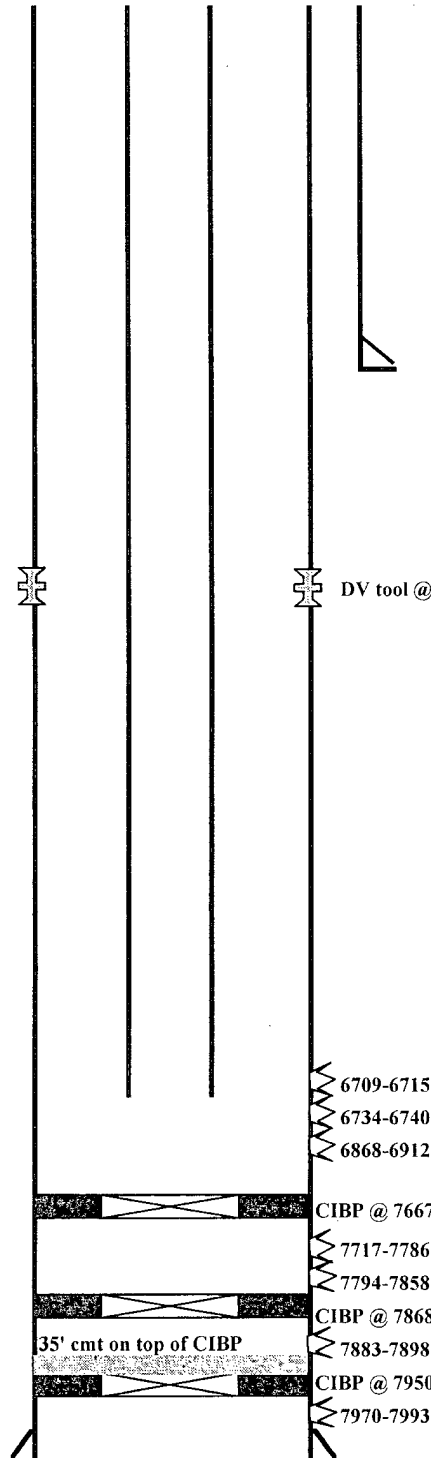
HOLE SIZE:  
INT. CSG & SIZE:  
SET @:  
SXS CMT:  
CIRC:  
TOC AT:  
TOC BY:

CURRENT PERFS:

PKR:  
TYPE:

SQUEEZE JOBS:

OH ID:  
COTD:  
PBTD: 7868  
TD: 8090



6709-6715  
6734-6740  
6868-6912

CIBP @ 7667  
7717-7786  
7794-7858  
CIBP @ 7868  
7883-7898  
CIBP @ 7950  
7970-7993

HOLE SIZE: 8-3/4  
PROD. CSG & SIZE: 7" 26 & 29#  
SET @: 8090  
SXS CMT: 1st stg: 725 sx, 2nd stg: 750 sx  
CIRC: yes - both stages  
TOC AT: Surf  
TOC BY: Circ

OPEN HOLE:

LINER:

BY: TS  
3/22/2010

Nearburg Producing Company  
NM-553777 – Covert #2  
API: 30-015-26818  
Eddy County, New Mexico

RE: Plug back and Recomplete NOI – Conditions of Approval

There is to be no surface disturbance beyond the originally approved pad. A closed loop system is to be used. H2S monitoring and protection equipment is to be on site.

3M BOP to be used. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in Onshore Oil and Gas Order No. 2 and API RP 53 Sec. 17.

1. CIBP above Cisco perfs at 7667' shall have 35' bailed or 25sx pumped Class H cement

Submit subsequent report with wellbore diagram and completion report once work is completed.

DHW 051310