

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: March 31, 2007

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other _____

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.
20 North Broadway, Oklahoma City, OK 73102-8260 405-235-3611

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
L: 1900' FSL 180' FEL Unit Unit I Sec 29 T16S R28E
BHL: 1650' FSL & 330' FWL

5. Lease Serial No.
NMNM-54856

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8 Well Name and No.
Dickens 29 Federal 2H

9. API Well No.
30-015-37965

10. Field and Pool, or Exploratory
Dog Canyon; Wolfcamp

11. County or Parish State
Eddy NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Completion report</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepen directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

11/10-11/10: ND 5K frac valve, NU 10K frac sleeve, 10K frac valve, PT to 9500#. MIRU kill truck, PT csg to 5000#

11/15/10: MIRU frac equip. PT all lines. Frac: 1st stage w/5000 gal 15% HCL, 5000gal Linear 20#, 154,000 gal Viking 2000, 3750# 100 mesh wh sand, 86,250# 20/40 wh sand & drop ball. 2nd stage w/3500 gal 15% HCL, 7000 gal Linear 20#, 134,500 gal Viking 2000, 3750# 100 mesh wh sand, 101,625# 20/40 wh sand & drop ball. 3rd stage 3500 gal 15% HCL, 7000 gal Linear 20#, 152,000 gal Viking 2000, 3750# 100 mesh wh sand, 103,375# 20/40 wh sand & drop ball. 4th stage 3500 gal 15 % HCL, 7000 gal Linear 20#, 135,150 gal Viking 2000, 3750# 100 mesh wh sand, 103,375# 20/40 wh sand & drop ball. 5th stage 3500 gal 15 % HCL, 7000 gal Linear 20#, 136,500 gal Viking 2000, 3750# 100 mesh wh sand, 103,375# 20/40 wh sand & drop ball. 6th stage 3500 gal 15% HCL, 6000 gal Linear 20#, 136,500 gal Viking 2000, 3750# 100 mesh wh sand, 105,875# 20/40 wh sand & drop ball. 7th stage 3500 gal 15% HCL, 6000 gal Linear 20#, 135,150 gal Viking 2000, 3750# 100 mesh wh sand, 103,375# 20/40 wh sand & drop ball. 8th stage 3500 gal 15% HCL, 5000 gal Linear 20#, 135,150 gal Viking 2000, 3750# 100 mesh wh sand, 103,375# 20/40 wh sand & drop ball. 9th stage 3000 gal 15% HCL, 5000 gal Linear 20#, 136,500 gal Viking 2000, 3750# 100 mesh wh sand, 103,375# 20/40 wh sand & drop ball. 10th stage 3000 gal 15% HCL, 5000 gal Linear 20#, 155,150 gal Viking 2000, 3750# 100 mesh wh sand, 105,875# 20/40 wh sand & drop ball. 11th stage 3000 gal 15% HCL, 5000 gal Linear 20#, 121,650 gal Viking 2000, 3750# 100 mesh wh sand, 103,375# 20/40 wh sand & drop ball. 11/16/10: NDMO Frac equip

11/23 - 12/16/10: MIRU WSU. ND Frac valve & sleeve. RU mill & RIH w/tbg, TAG 1st sleeve @ 6844' RU swivel & drill sleeve, CHC & repeat procedure on all sleeves (10 total). 2nd sleeve @ 7268', 3rd sleeve @ 7676', 4th sleeve @ 8076', 5th sleeve @ 8438', 6th sleeve @ 8875', 7th sleeve @ 9251', 8th sleeve @ 9658', 9th sleeve @ 10,067', 10th sleeve @ 10,478'.

12/21/10: RIH w/prod tbg as follows: 2 jts 2 7/8" 6.5# N-80 tbg, screen, SN, 4 jts tbg, TAC, 184 jts tbg (EOT 6057', SN 5970' TAC 5843'). ND BOP. NU WH

12/22/10: RIH w/pumps & rods, space pump 18" off bottom, NU WH ASSM, PT @ 500#, Hang well on, RD MO WSU. TOP

14. I hereby certify that the foregoing is true and correct

Signed Spence Laird Name Spence Laird
Title spence.laird@dmv.com Date 3/1/11

(This space for Federal or State Office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Under 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

*See Instruction on Reverse Side

Accepted for record - NMOCD

[Signature]

