

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised October 15, 2009

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☒ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address Echo Production, Inc. PO Box 1210 Graham, TX 76450		<sup>2</sup> OGRID Number 06742
<sup>4</sup> API Number 30 - 015-37716		<sup>3</sup> Reason for Filing Code/ Effective Date NW * RT
<sup>5</sup> Pool Name Cemetery-Yeso	<sup>6</sup> Pool Code 117950	<sup>9</sup> Well Number 5 H
<sup>7</sup> Property Code 34361	<sup>8</sup> Property Name Stiletto '16' State	

II. <sup>10</sup> Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North Line	Feet from the	East line	County
A	16	20S	25E		380		380		Eddy

<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	South line	Feet from the	East line	County
P	16	20S	25E		330		330		Eddy

<sup>12</sup> Lse Code S	<sup>13</sup> Producing Method Code P	<sup>14</sup> Gas Connection Date 11/22/10	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date
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III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
036785	DCP Midstream, LP 10 Desta Drive, Suite 400-West, Midland, TX 79705	
021778	Sunoco Partners Marketing & Terminals L.P. 1004 N. Big Springs, Suite 515, Midland, TX 79701	

IV. Well Completion Data

<sup>21</sup> Spud Date 4/03/2010	<sup>22</sup> Ready Date 10/30/2010	<sup>23</sup> TD 7205'	<sup>24</sup> PBTD 7205'	<sup>25</sup> Perforations 2508-7205 OH	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size 30"	<sup>28</sup> Casing & Tubing Size 20" csg	<sup>29</sup> Depth Set 40'	<sup>30</sup> Sacks Cement Ready mix to surface		
12 1/4"	9 5/8" csg	875'	610		
8 1/4"	5 1/2" csg	7205'	536		
	2 7/8" tbg	2167'	-----		

V. Well Test Data

<sup>31</sup> Date New Oil *	<sup>32</sup> Gas Delivery Date *	<sup>33</sup> Test Date *	<sup>34</sup> Test Length 24 hrs	<sup>35</sup> Tbg. Pressure 20	<sup>36</sup> Csg. Pressure *
<sup>37</sup> Choke Size Open	<sup>38</sup> Oil *	<sup>39</sup> Water *	<sup>40</sup> Gas *	AOF *	<sup>41</sup> Test Method *

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Tom Golden*

Printed name:  
Tom Golden

Title: Operations Manager

E-mail Address:

Date:  
12/23/2010

Phone:  
(940) 549-3292

OIL CONSERVATION DIVISION

Approved by:

Title: *DIST II SUPERVISOR*

Approval Date:

FEB 23 2011

\* SEE ATTACHED LETTER FOR EXPLANATION

This well (Stiletto 16 State #5H) was granted an exception to transport 9600 bbls of oil prior to potential testing in late November due to the large amount of load water (79,424 bbls) to be recovered after fracture treating. The well started producing oil on 11/23/2010 (37 BOPD) after producing 33,445 BLW and has continued to increase as the load water is recovered. In November, it produced 1684 bbls in 8 days for an average of 210.5 BOPD and 7195 bbls in the first 21 days of December for an average of 342.6 BOPD. On 12/21/2010, it produced 381 BO and 628 BLW with a total of 53,800 bbls of load water recovered and 25624 BLW remaining to be recovered.

We are requesting a 60 day testing period at maximum rate to recover the remaining load water as efficiently as possible. This will also allow additional time for Mewbourne's recent hearing requesting increased allowables for the field to be decided. This is a 160 acre spaced horizontal Well.



Tom Golden  
Echo Production, Inc.  
12/23/2010

Operator Echo Prod Inc District I  
State 16 State #51A

Ogrid 6242 API 30-0 15-37716 Lease Type ESP

Date C104 rec'd 12/27/10 P/W Deadline     /    /      
Date of file review     /    /     C-104 for N      P/R      E      DHC      RT

Inactive Well List 22 // 2  
Additional Bonding NDA SE

APD Appvl Date 3/31/10

Pit Permit Appvl 3/31/10  
PI--     

Spud notice 4/3/10  
Surface casing    PT    TOC    amended required     
Intermediate    PT    TOC    amended required     
Production csg    PT    TOC    amended required   

TD reached 4/21/2010  
Rig Rel'd 4/23/2010  
Pit Closure   /  /  

Deviation Survey   @    TD @   

Need Directional Survey Rec'd   /  /   MD    TVD     
"As Drilled" C-102    BH Location: Sec.    TWS.    RGE.   

Completion sundry 11/24/2010  
Completion report 2/28/2011 Logs   /  /  

COMPLIANCE: NSL    NSP     
DHC    HOB   

OTHER REQUIREMENTS:     
    
  

   PENDING STATUS NOTED IN RBDMS / COMMENTS

Inactive Well List   //    C-104 for N    P/R    E    DHC     
Additional Bonding    Date C104 approved   /  /  

Reviewed by: dm Date C104 denied   /  /