BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137

Expires: July 31, 2010

	Lease Serial No.
	NMLC028731B
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ARTESIA SUN	NMLC028731B					
MOCD ARTESIA SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					ottee, or Tribe Name	
SUBMIT IN TRIPLICATE - Other Instructions on page 2.					. Agreement Name and/or No.	
1. Type of Well X Oil Well Gas Well Other					8. Well Name and No.	
2 Name of Operator					Bee Federal #1	
Marbob Energy Corpora	tion			9. API Well No.		
3a. Address	3b. Phone No. (include area code)		30-015-37113			
P.O. Box 227 Artesia, NM 88211-022	7	. 575-7	575-748-3303		ool, or Exploratory Area	
4. Location of Well (Footage, Sec., T.				Grbg Jackson; SR Q Grbg SA		
1980' FNL & 2615' FEL,	Init G Long.		11. County or Parish, State Eddy NM			
12. CHECK APPROP	RIATE BOX(S) TO IND	ICATE NATURE OF	NOTICE, REPOR	L.,		
TYPE OF SUBMISSION		Т	YPE OF ACTION			
Notice of Intent	Acidize	Deepen	Production (S	tart/ Resume)	Water Shut-off	
	Altering Casing	Fracture Treat	Reclamation		Well Integrity	
X Subsequent Report	Casing Repair	New Construction	Recomplete		X Other	
	Change Plans	Plug and abandon	Temporarily A	bandon	Completion Operations	
Final Abandonment Notice	Convert to Injection	Plug back Water Disposal		d		
Attach the Bond under which the following completion of the involve	work will performed or provide work will performed or provide wed operations. If the operation Abandonment Notice shall be final inspection.)	ally, give subsurface locati e the Bond No. on file wit results in a multiple comp	ons and measured and the BLM/ BIA. Requiletion or recompletion ements, including reclai	true vertical deprined subsequent rin a new interval, mantion, have been	ths or pertinent markers and sands, reports shall be filed within 30 days, a Form 3160-4 shall be filed once en completed, and the operator has	

7/11/10 MIRU WSU.

SOOM HU PMO

7/12/10 NU BOP. Tag DVT @ 3228' and drill out. Circulate hole clean. Log from PBTD @ 5686' up to 1000'. Perforate Yeso 5274', 5348', 5435' (15).

7/13/10 Acdz 5274-5435' w/1500 gal 15% NEFE. ISIP 1987#, AIR 6 BPM, AIP 2700#.

7/19/10 Frac 5274-5435' w/108700# 16/30 sand, 80734 gal fluid, 1068 gal 15% NEFE & 4437 gal Wtr Frac-G. ISIP 2192#, AIR 56 BPM, AIP 3883#. Set CFP @ 5220'. Perforate Yeso 5018', 5071' 5135' (15). Pmpd 6500 gal gel. Frac w/90443# gal fluid, 114700# 16/30 sand & 4902 gal Wtr Frac-G. ISIP 2103#, AIR 58 BPM, AIP 3661#.

7/21/10 Clean out to CFP @ 5220' and drill out. Circulate clean. Set 168 jts 2 7/8" 6.5# J-55 tbg @ 5497'.

7/22/10 RDMO WSU. Hang well on pump.

14. Thereby certify that the foregoing is true and correct. Name (Printed Typed) Stormi Davis	Title: Production Assistant	
Signature: How Daving	Date: 8/2/10	ACCEPTED FOR RECORD
THIS SPACE FOR FED	ERAL OR STATE OFFICE USE	
Approved by:	Title:	Date: AUG 2 6 2010
	lease Office: reon.	WESLEY W. INGRAM
Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crim	ne for any person knowingly and willfully to	make dny-department or higeric Mit and thinks

States any false, fictitiousor fraudulent statements or representations as to any matter within its jurisdiction