<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210 District III

Form C-104 Revised June 10, 2003

Oil Conservation Division

State of New Mexico

Energy, Minerals & Natural Resources

Submit to Appropriate District Office

1000 R10 Brazos <u>District IV</u>	s Rd., A	ztec, NM	1 87410		122	20 Sc	outh St.	Francis D	r.						5 Copies		
1220 S. St. Fran	ncis Dr.,						,	M 87505							DED REPORT		
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no.																	
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Operator: COG
Well Name: White Oak Ante # 20
OGRID: 229137 API: 30-0 15 - 31995 Lease Type F OP
Date C104 rec'd 2/23/2011 C-104 filed for NYRT PB RE DHC Other Date of file review 3/23/2011
Inactive Well List out of out of Additional Bonding: Out of
APD Approval Date 7/10/2000 Pit Permit Approval 1/10/2010 Permit # 210571 Pit Closure: 1/1/2011
Spud notice \(\sum \frac{12/20/2010}{2010} \) Surface casing \(\frac{13.375}{3.375} \) amended required \(\frac{13.375}{2010} \) Intermediate \(\frac{3.125}{2.125} \) amended required \(\frac{12.727/2510}{2010} \) Rig Released: \(\frac{12.727/2510}{2010} \)
Deviation Survey: 1.00 @ 5060 TD @ 5284
Directional Survey / / MD TVD "As Drilled" or Amended C-102
Completion Sundry: $\frac{2}{23/201}$ Completion Report: $\frac{2}{23/201}$ Logs $\frac{2-23-11}{201}$
COMPLIANCE: NSL NSP ART ART
OTHER REQUIREMENTS:
Louise William W. Date C. D. C.
Inactive Well List//_ Date to RD for approval// Additional Bonding/
Reviewed by: DENIED / /