District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

2RP-583

30-015-38144 Release Notification and Corrective Action													
7Kmw 1/02626913 OPERATOR N Initial Report Final Re											Final Report		
Name of Co	mpany L	ynx Petrole	um Con	sultants, Inc.		Contact Debbie McKelvey, Agent							
Address P.	Ö. 1708, F	lobbs, NM	88241			Telephone No. 575-392-3575							
Facility Nar	ne Eddy	BD State #3			Facility Type Well								
Surface Ow	ner State		Mineral C	wner	State Lease No. EO-0997					 .			
LOCATION OF RELEASE													
Unit Letter								East/West L	ine C	ounty			
G	32	20S	30E	1980	NOR	ТН	1980	EAST	E	EDDY			
LatitudeLongitude													
NATURE OF RELEASE													
Type of Release Drilling Fluid Volume of Release 20-25 bbls. Volume Recovered 0													
Source of Release Working pits ran over											Hour of Discovery		
							1/13/11 10 p.m. 1/13/11 10 p.m.						
Was Immediate Notice Given?							If YES, To Whom?						
Yes X No Not Required Spoke to Mike Brasher													
By Whom? 1				_	Date and Hour 1/14/11 8 a.m. (estimated)								
Was a Watercourse Reached?							If YES, Volume Impacting the Watercourse						
Yes X No RECEIVED If a Watercourse was Impacted, Describe Fully.*													
If a Watercourse was Impacted, Describe Fully.* JAN 19 2011													
MAIN TO COMPANY TO A SAME TO COMPANY TO COMP													
NMOCD ARTESIA													
Describe Cause of Problem and Remedial Action Taken.* Reserved pits were not approved by OCD and sufficient storage was not provided by steel													
pits to accommodate gas kick. Fluid was removed from pits and the well was controlled. Describe Area Affected and Cleanup Action Taken.*													
Drilling fluid escaped the location and ran down the hill approximately 50 yds. The area was scraped up. Further remedial action will be taken after the rig is removed.													
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and													
regulations a	ll operators	are required t	o report a	nd/or file certain r	elease i	notifications a	nd perform correc	ctive actions for	or release	es which may	endanger		
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability													
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other													
	federal, state, or local laws and/or regulations.												
Signature: Delbie McKelener							OIL CONSERVATION DIVISION						
Signature:	La	lelria	Kalipin	}	11								
				1		Approved by Distric Signer By: Mily Beaucon							
Printed Name	e: Debbie	McKelvey	/ 0		OBBITAL STORY								
Title: Ag	gent	· · · · · · · · · · · · · · · · · · ·				Approval Date: 3/9/// Expiration Date:							
E-mail Addre	PSS:					Conditions	f Approval:			_			
13 man madi						Conditions of Approval: Remodiation per OCD Bules &							
Date:		Phone: 57:		5		Remediation per OCD Rules & Guidelines SUBMIT REMEDIATION							
* Attach Additional Sheets If Necessary Guidelines. SUBMIT REMEDIATION											1-110		

PROPOSAL NOT LATER THAN: