

OCOD-ARTESIA

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NM-20965
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
RKI - Exploration & Production, LLC

3a. Address
3817 NW Expressway, Ste. 950, OKC, OK. 73112

3b. Phone No. (include area code)
405.949.2221

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
330' FNL & 2310' FEL of Sec. 17-26S-30E

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
RDX 17-5

9. API Well No.
30-015-37780

10. Field and Pool or Exploratory Area
Bone Spring

11. Country or Parish, State
EDDY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

RKI Exploration & Production, LLC requests permission to modify the drilling plan for the RDX 17-5 well. Modifications are listed below:

A 5000 psi BOP stack will be installed consisting of an annular preventer, pipe ram, and blind ram. Drilling spool with 2 side outlets (choke side shall be 3" minimum diameter, kill line side shall be at least 2" diameter), 2 - 3" choke line valves, 2 chokes with 1 being remotely operated from rig floor. 2 - 2" kill line valves and a check. Upper kelly cock valve with handle available. Lower kelly cock valve with handle available. Safety valves and subs to fit all drill string connections in use. Inside BOP or float sub available. Pressure gauge on choke manifold. Fill up line above uppermost preventer.

After setting the 13 3/8" casing a 3000 psi casing head will be installed. BOP equipment will be tested to 250 psi low and 3000 psi high. The annular preventer will be tested to 1500 psi. The 13 3/8" casing will be tested to 1500 psi before drilling out.

After setting the 9 5/8" casing the a 3000 psi casing head will be installed. BOP equipment will be tested to 250 psi low and 3000 psi high. Annular preventer will be tested to 1500 psi. The 9 5/8" casing will be tested to 1500 psi before drilling out.

Maximum anticipated surface pressure assuming a .478 psi/ft pressured reservoir, wellbore completely evacuated of fluid, with only a column of gas would be 1287 psi. Pipe rams will be operated and checked each 24 hour period and each time the drill pipe is out of the hole. These functional tests will be documented on the daily drillers log.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

BILL AUBREY

Title OPERATIONS

Signature

Date 03/06/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Accepted for record - NMOCD

RECEIVED
MAR 22 2011
NMOCD ARTESIA

APPROVED
MAR 16 2011
/s/ Chris Walls
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE